## UNCLASSIFIED - NON CLASSIFIÉ

Extractive Sect										
Reporting Entity Name	ting Entity Name Rubellite Energy Inc.									
Reporting Year	From	1/1/2024	To:	12/31/2024	Date submitted	5/26/2025	KUBELLI I E			
Reporting Entity ESTMA Identification Number	· E567774		<ul> <li>Original Submission</li> <li>Amended Report</li> </ul>				Energy			
Other Subsidiaries Included (optional field)										
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity		Ryan A	A. Shay		Date	5/21/2025				
Position Title	Vice P	resident, Finance a	nd Chief Financ	ial Officer						

Extractive Sector Transparency Measures Act - Annual Report									
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2024	To: Rubellite Energy Inc. E567774	12/31/2024		CAD			
			Pay	ments by Payee					
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Bonuses	Total Amount paid to Payee	Notes <sup>34</sup>	
Canada -Alberta	LAMONT COUNTY		159,000	-	8,000			Property taxes	
Canada -Alberta	ALBERTA ENERGY REGULATOR		-	-	484,000	-	484,000	Orphan well levy and administration fees	
Canada -Alberta	GOVERNMENT OF ALBERTA		-	7,168,000	623,000	2,414,000	10,205,000	Royalties in-kind totaled \$3,496,000 and are valued at fair market value based on Rubellite's realized sales price Fees & Bonuses relate to lease rentals and land purchases INCLUDES PAYMENTS MADE TO: ALBERTA BOILERS SAFETY ASSOCIATION, THE MINISTER OF FINANCE PROVINCE OF ALBERTA, GOVERNMENT OF ALBERTA, SAFETY CODES COUNCIL	
Canada	GOVERNMENT OF CANADA		-	3,093,000	78,000	-	3,171,000	Indigenous royalties and surface lease rental paid to Indian Oil & Gas Canada INCLUDES PAYMENTS MADE TO: INDIAN OIL AND GAS CANADA, RECEIVER GENERAL INDIAN OIL AND GAS CANADA	

Extractive Sector Transparency Measures Act - Annual Report									
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			Рау	ments by Payee					
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Bonuses	Total Amount paid to Payee	Notes <sup>34</sup>	
Canada -Alberta	BUFFALO LAKE METIS SETTLEMENT		-	2,337,000	328,000	200,000	2,865,000	Trandtional Land Impact Community Investments Payments, initial consideration and bonus consideration per agreements INCLUDES PAYMENTS MADE TO: BUFFALO LAKE METIS SETTLEMENT, BUFFALO LAKE ENERGY CORP, METIS SETTLEMENTS GENERAL COUNCIL	
Canada -Alberta	D&L FLUID HAULING		-	-	2,530,000	-	2,530,000	Fees include only services provided in excess of fair market value	
Canada -Alberta	FROG LAKE FIRST NATION	FROG LAKE ENERGY RESOURCES CORP		551,000	-	-	551,000	GORR royalties paid	
Additional Notes:									

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:         1/1/2024         To:         12/31/2024           Rubellite Energy Inc.         Currency of the Report           E567774         E567774											
	Payments by Project											
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Bonuses	Total Amount paid by Project	Notes <sup>23</sup>					
Canada -Alberta	Clearwater	159,000	12,361,000	4,051,000	3,402,000	19,973,000	Royalties in-kind totaled \$3,496,000 and are valued at fair market value based on Rubellite's realized sales price Fees include \$2,530,000 of services in excess of fair market value					
Additional Notes <sup>3</sup> :												