Extractive Sector	or Transp	parency Me	easures	Act - Annı	ual Report				
Reporting Entity Name			Per	petual Energy Inc.					
Reporting Year	From	1/1/2017	To:	12/31/2017	Date submitted	6/7/2019			
Reporting Entity ESTMA Identification Number	E401036		Original Submission Amended Report		Report Version 2				
Other Subsidiaries Included (optional field)									
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E841427 - Perpe	tual Operating Trust							
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.									
Full Name of Director or Officer of Reporting Entity		Mark Scl	hweitzer		Date	6/7/2019			
Position Title		VP, Finan	ce & CFO						

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if	Perpetual Energy Inc. E401036	From: 1/1/2017	12/31/2017	Currency of the Report CAD							
Payments by Payee											
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	COUNTY OF MINBURN NO. 27		1,490,000		10,000				10,000	1,510,000	Taxes: Property tax
Canada	YELLOWHEAD COUNTY		670,000	-	-	-		-	-	670,000	Taxes: Property tax
Canada	MUNICIPAL DISTRICT OF OPPORTUNITY NO. 17		210,000		-	-			-	210,000	Taxes: Property tax
Canada	GOVERNMENT OF ALBERTA	ALBERTA ENERGY REGULATOR, PROVINCIAL TREASURER OF ALBERTA, ALBERTA ENERGY, ALBERTA BOILERS ASSOCIATION, WORKERS' COMPENSATION BOARD, SAFETY CODES COUNCIL, THE MINISTER OF FINANCE PROVINCE OF ALBERTA, ALBERTA MUNICIPAL AFFAIRS	-	930,000	1,840,000		-			2,770,000	Royallies: Royallies in-kind totaled \$550,000 and are valued a fair market value based on Perpetual's realized sales price. Fees: Land purchases, abandomment, administration, data retrieval, ERCB administration, reproduction, and surface and mineral leases
Canada	GOVERNMENT OF CANADA	MINISTER OF FINANCE, MINISTER OF THE ECONOMY, RECEIVER GENERAL, MINISTRY OF FORESTS, LANDS, AND NATURAL RESOURCES	-	-	20,000	-	-	-	-	20,000	
			2,370,000	930,000	1,870,000	-			- 10,000	5,180,000	
Additional Notes:	Amendments: - The 2017 report has been prepared on a consolidated basis inc. - Royally amounts have been amended to include an additional - Fees paid to certain provincial and federal government agencie	corporating both Perpetual Energy Inc. (E401036) and Perpetual Operating Trust (E841427), cons 550,000 of oil royalties in-kind and an additional \$380,000 of gas crown royalties. s have been amended to include an additional \$110,000	sistent with the 2018 report prese	entation.							

Extractive Sector Transparency Measures Act - Annual Report

Currency of the Report CAD

To: 12/31/2017 Reporting Year From: 1/1/2017

Reporting Entity Name Perpetual Energy Inc. Reporting Entity ESTMA

Identification Number

E401036

Subsidiary Reporting Entities (if E841427 - Perpetual Operating Trust necessary)

Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	NORTHERN	210,000	-	550,000		-	-	-	760,000	Taxes: Property tax Fees: Abandonment, administration, data retrieval, ERCB administration, reproduction, and surface and mineral leases
Canada	EASTERN	1,490,000	590,000	400,000			-	10,000	2,490,000	Taxes: Property tax Royalties: Royalties in-kind totaled \$540,000 and are valued at fair market value based on Perpetual's realized sales price. Fees: Land purchases, abandonment, administration, data retrieval, ERCB administration, reproduction, and surface and mineral leases
Canada	WEST CENTRAL	670,000	340,000	920,000					1,930,000	Taxes: Property tax Royalties: Royalties in-kind totaled \$10,000 and are valued at fair market value based on Perpetual's realized sales price. Fees: Land purchases, abandonment, administration, data retrieval, ERCB administration, reproduction, and surface and mineral leases
		2,370,000	930,000	1,870,000			-	10,000	5,180,000	

- The 2017 report has been prepared on a consolidated basis incorporating both Perpetual Energy Inc. (E401036) and Perpetual Operating Trust (E841427), consistent with the 2018 report presentation.

Additional Notes:

- Royalty amounts have been amended to include an additional \$50,000 of oil royalties in-kind and an additional \$380,000 of gas crown royalties.

- Fees paid to certain provincial and federal government agencies have been amended to include an additional \$110,000