During the second quarter of 2023, Rubellite advanced its 2023 strategic priorities which include:

1. Deliver Robust Organic Production Growth Profile to Unlock Free Funds Flow;
2. Drive Top Quartile Capital Efficiencies;
3. Increase Reserve Based NAV, De-risk Inventory and Advance Secondary Recovery;
4. Grow Clearwater Land Base and Prospect Inventory;
5. Maintain Pristine Balance Sheet and Manage Risk; and
6. Record Positive Performance metrics to Validate ESG Excellence.

SECOND QUARTER 2023 HIGHLIGHTS

- Achieved second quarter conventional heavy oil sales production of 2,844 bbl/d, representing a 92% year-over-year increase and a 5% decrease from Q1 2023 due to a reduced working interest at Marten Hills after the project reached full payout and reduced activity during spring break-up.

- Invested $11.7 million in exploration and development capital expenditures(1), excluding land purchases, during the second quarter of 2023. Development drilling of $11.1 million related to the drilling of four (4.0 net) multi-lateral horizontal wells at Figure Lake, with three of the wells contributing to sales production by the end of the quarter. One (1.0 net) well at Figure Lake was spud on June 24, 2023 and was rig released on July 10, 2023. An additional $0.5 million of exploration capital was spent on step-out drilling activities in Figure Lake, with two (2.0 net) wells drilled in 2023 transferred to PP&E during the second quarter.

- Second quarter land spending of $0.2 million to acquire 1.0 net sections of land at Figure Lake, bringing the total for 2023 to $2.7 million for an additional 23.0 net sections of land at Figure Lake.

- Generated second quarter adjusted funds flow(1) of $12.0 million ($0.19 per share), a 161% increase year-over-year driven by production increases and a 24% increase from Q1 2023 on higher Western Canadian Select ("WCS") prices on a narrowing WCS differential.

- Generated net income of $3.4 million ($0.05/share) in the second quarter of 2023.

- Net debt(1) was $20.7 million at June 30, 2023, with a net debt to Q2 2023 annualized adjusted funds flow(1) ratio of 0.4 times.

- Rubellite had available liquidity(1) at June 30, 2023 of $27.7 million, comprised of the $40.0 million borrowing limit of Rubellite's first lien credit facility, less current borrowings of $12.3 million.

(1) Non-GAAP financial measure, non-GAAP ratio or supplementary financial measure. See "Non-GAAP and Other Financial Measures" in this news release and in the MD&A.

OPERATIONS UPDATE

At Figure Lake, a total of four (4.0 net) multi-lateral wells were rig released during the second quarter and one (1.0 net) well was drilled over the end of the quarter and rig released in early July.

The drilling rig completed operations over the end of the first quarter on April 4, 2023, at the 10-19-63-17W4 pad (the "10-19 Pad") located on the Buffalo Lake Metis Settlement ("BLMS") before being shut down for spring break-up. Equipment was mobilized and drilling operations resumed on May 6, 2023 on an existing pad at 3-26-63-18W4 (the "3-26 Pad") where three (3.0 net) wells were drilled and rig released, and at a new adjacent pad located at 15-24-63-18W4 (the "15-24 Pad") where the first of eight (8.0 net) wells was spud on June 25, 2023 and rig released in early July. Given the infill drilling characterization of development in this central portion of the Figure Lake area, Rubellite intends to maintain continuous drilling operations on six to eight well pads for the remainder of 2023 to minimize rig moves and facility builds, and optimize the re-use of oil-based mud, thereby reducing costs and improving capital efficiencies.

The first of two (2.0 net) wells located on the BLMS lands on the 10-19 Pad recorded an IP(30) and IP(60) of 111 bbl/d and 87 bbl/d, respectively. The second well recorded an IP(30) of 47 bbl/d and IP (60) of 30 bbl/d. The underperformance of the second well is interpreted to be attributed to the dominance of flow from a perched water zone in an isolated structural low which was penetrated by one of the horizontal legs, resulting in higher water cuts (95% of the produced emulsion) as compared to the field average water cut of approximately 20%. Additional 2D trade seismic lines have been acquired and interpreted to refine the mapping to optimize future well placement. The Company intends to drill an additional two (2.0 net) wells on the BLMS lands to extend and de-risk the reservoir for subsequent development.

Six (6.0 net) wells have now been placed on production at the 3-26 Pad and have exhibited an average IP(30) of 162 bbl/d (5 wells), IP(60) of 129 bbl/d (4 wells) and IP(90) of 114 bbl/d (3 wells), and continue to outperform the Figure Lake type curve(1). Wells not included in the preceding figures are either still recovering load fluid or have not been on production for sufficient days to be included.

Since the end of the second quarter, two additional wells have been spud on the 15-24 pad for a total of three to date. Two of the 15-24 Pad wells have been placed on production and recovered their oil-based mud load fluid, and are now in their IP30 periods exhibiting strong performance commensurate with the neighboring 9-23 Pad.

Rubellite plans to contract a second rig to start-up in the fourth quarter to drill a minimum of two (2.0 net) wells and up to three (3.0 net) wells to accelerate evaluation of the BLMS lands while maintaining the ongoing infill drilling program in the sweet spot at Figure Lake. Up to 16 (16.0 net) multi-lateral horizontal wells are expected to be drilled at Figure Lake in the second half of 2023 for a full year 2023 total of 25 - 26 (25.0 - 26.0 net) wells, as the property continues to be the primary focus of investment and development.

At Marten Hills, applications are being prepared to implement a bottom-up waterflood to enhance production and increase recoverable reserves beginning in 2024.

No new activity was planned or conducted on the Northern Exploration Program during the quarter due to limited all-season access; however, the Company has elected to drill a second earning well (0.5 net) at Dawson to earn an additional six sections (3.0 net) to follow up and delineate the 5-16-81-16W5 discovery well drilled in the first quarter.

(1) Type curve assumptions are based on the Total Proved plus Probable Undeveloped reserves contained in the McDaniel Reserve Report as disclosed in the Company's Annual Information Form which is available under the Company's profile on SEDAR+ at www.sedarplus.ca. "McDaniel" means McDaniel & Associates Consultants Ltd. independent qualified reserves evaluators. "McDaniel Reserve Report" means the independent engineering evaluation of the crude oil, natural gas and NGL reserves, prepared by McDaniel with an effective date of December 31, 2022 and a preparation date of March 9, 2023.

OUTLOOK AND GUIDANCE

Rubellite's board of directors has approved the addition of the second rig at Figure Lake to expand development capital spending(1) for the remainder of 2023, bringing total expected exploration and development capital spending for 2023 to $54 - $65 million. This includes $25 - $27 million to drill, complete, equip and tie-in 15 - 16 (15.0 - 16.0 net) multi-lateral development infill and step-out wells at Figure Lake. Forecast drilling activities are expected to be funded from adjusted funds flow and the Company's credit facility.

Factoring in type curve performance from the recent and future drilling program at Figure Lake, production sales volumes are expected to average between 2,900 - 3,100 bbl/d for 2023. Forecast production incorporates the future sales volume impact of the reduced working interest at Marten Hills effective May 1, 2023 related to reaching full payout during the first quarter, assumes no contribution from the Northern Exploration Program wells that were shut-in due to access for the remainder of 2023, and assumes minimal contribution to annual production volumes for wells drilled by the second rig in the fourth quarter.

During the second quarter of 2023, the Company's carbon tax obligations increased to $0.2 million ($0.65/boe) due to the effect of higher fuel gas usage and incinerated volumes associated with higher production combined with the annual step up in carbon tax pricing. When factoring in these incremental costs the 2023 guided range increased to $6.50/bbl - $7.00/bbl from $6.00/bbl - $6.50/bbl.

Capital spending, drilling activity and operational guidance for 2023 is as outlined in the table below:

	Full Year 2023 Guidance
Sales Production (bbl/d)	2,900 - 3,100
Development ($ millions)(1)(2)(3)	$47 - $52
Multi-lateral development wells (net)(1)(2)	25.0 - 26.0
Exploration spending ($ millions)(1)(4)	$7 - $13
Exploration wells (net)(4)	2.5 - 4.5
Heavy oil wellhead differential ($/bbl)(1)(5)	$6.00 - $7.00
Royalties (% of revenue)(1)	9.5% - 10.5%
Production & operating costs ($/boe)(1)(6)	$6.50 - $7.00
Transportation costs ($/boe)(1)	$7.50 - $8.00
General & administrative costs ($/boe)(1)	$5.50 - $6.00

(1) Non-GAAP financial measure, non-GAAP ratio or supplementary financial measure. See "Non-GAAP and Other Financial Measures" in this news release and in the MD&A.
(2) Updated from previous guidance for development spending of $43 - $45 million for 23.0 net multi-lateral development wells.
(3) Q2 2023 capital expenditures include $3.2 million for inventory procurement of casing, tubulars and facilities equipment for the remainder of the 2023 drilling program.
(4) Updated from previous guidance for exploration spending of $11 - $13 million for 4.5 net exploration wells.
(5) Updated from previous guidance of $7.00/bbl - $8.00/bbl.
(6) Updated from previous guidance of $6.00/bbl - $6.50/bbl.

Susan Riddell Rose

Susan Riddell Rose
President and Chief Executive Officer

August 10, 2023

SUMMARY OF QUARTERLY RESULTS

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	**2023**	2022
Financial				
Oil revenue	**18,863**	15,632	**35,967**	26,508
Net income (loss) and comprehensive income (loss)	**3,397**	4,726	**5,096**	(4,546)
Per share – basic(1)	**0.05**	0.09	**0.09**	(0.09)
Per share – diluted(1)	**0.05**	0.08	**0.09**	(0.09)
Cash flow from operating activities	**12,186**	6,473	**21,471**	9,665
Adjusted funds flow(2)	**11,998**	4,597	**21,680**	8,432
Per share – basic(2)	**0.19**	0.09	**0.35**	0.15
Per share – diluted(2)	**0.19**	0.09	**0.37**	0.15
Net debt (asset)	**20,676**	(2,654)	**20,676**	(2,654)
Capital expenditures(2)	**11,820**	12,705	**33,881**	48,216
Exploration and development	**11,668**	9,868	**31,180**	31,642
Land and acquisitions	**152**	2,837	**2,701**	16,574
Wells Drilled(3) – gross (net)	**4 / 4.0**	7 / 5.8	**13 / 12.5**	18 / 15.3
Common shares outstanding(1) *(thousands)*				
Weighted average – basic	**61,830**	54,725	**58,464**	49,357
Weighted average – diluted	**62,432**	55,797	**59,042**	49,357
End of period	**61,839**	54,725	**61,839**	54,725
Operating				
Daily average oil sales production(4) (bbl/d)	**2,844**	1,478	**2,917**	1,365
Average prices				
West Texas Intermediate ("WTI") ($US/bbl)	**73.75**	108.41	**74.92**	101.35
Western Canadian Select ("WCS") ($CAD/bbl)	**78.74**	122.09	**74.05**	111.55
Average realized oil price(1) ($/bbl)	**72.88**	116.21	**68.13**	107.28
Average realized oil price after risk management contracts(1) ($/bbl)	**75.65**	70.09	**69.88**	68.95

(1) Per share amounts are calculated using the weighted average number of basic or diluted common shares.
(2) Non-GAAP financial measure, non-GAAP ratio or supplementary financial measure. See "Non-GAAP and Other Financial Measures" in this interim report.
(3) Well count reflects wells rig released during the period.
(4) Conventional heavy oil sales production excludes tank inventory volumes.

ADVISORIES

This letter to shareholders and second quarter 2023 interim report refer to certain non-GAAP measures and metrics commonly used in the oil and natural gas industry and provides forward-looking information and statements. Further detailed information regarding these measures is provided in this report in "*Management's Discussion and Analysis – NON-GAAP MEASURES*" on pages 12 to 14 and "*Management's Discussion and Analysis – FORWARD-LOOKING INFORMATION AND STATEMENTS*" on pages 15 and 16.

In addition to the disclosure set out in the Company's Management's Discussion and Analysis for the period ended June 30, 2023, we provide certain supplementary disclosure throughout this report in respect of certain specified financial measures (as such term is defined in National Instrument 51-112 – *Non-GAAP and Other Financial Measures*) and in respect of certain oil and gas metrics.

MANAGEMENT'S DISCUSSION AND ANALYSIS

The following is management's discussion and analysis ("MD&A") of Rubellite Energy Inc.'s ("Rubellite", the "Company" or the "Corporation") operating and financial results for the three and six months ended June 30, 2023, as well as information and estimates concerning the Corporation's future outlook based on currently available information. This discussion should be read in conjunction with the Corporation's unaudited condensed interim consolidated financial statements and accompanying notes as at June 30, 2023 and for the three and six months ended June 30, 2023 and 2022 as well as the audited financial statements and accompanying notes for the years ended December 31, 2022 and 2021. Disclosure, which is unchanged from the December 31, 2022 MD&A has not been duplicated herein. The Corporation's financial statements are prepared in accordance with Canadian generally accepted accounting principles ("GAAP") which require publicly accountable enterprises to prepare their financial statements using International Financial Reporting Standards ("IFRS"). The date of this MD&A is August 10, 2023.

This MD&A contains certain specified financial measures that are not recognized by GAAP and used by management to evaluate the performance of the Corporation and its business. Since certain specified financial measures may not have a standardized meaning, securities regulations require that specified financial measures are clearly defined, qualified and, where required, reconciled with their nearest GAAP measure. See "Non-GAAP and Other Financial Measures" for further information on the definition, calculation and reconciliation of these measures. This MD&A also contains forward-looking information. See "Forward-Looking Information". Readers are also referred to the other advisory sections at the end of this MD&A for additional information.

NATURE OF BUSINESS: Rubellite is a Canadian energy company headquartered in Calgary, Alberta and engaged in the exploration, development and production of conventional heavy crude oil from the Clearwater formation in Eastern Alberta, utilizing multi-lateral horizontal drilling technology. Rubellite has a pure play Clearwater asset base and is pursuing a robust growth plan focused on superior corporate returns and funds flow generation while maintaining a conservative capital structure and prioritizing environmental, social and governance ("ESG") excellence. Additional information on Rubellite can be accessed at www.sedarplus.ca and found at www.rubelliteenergy.com.

Rubellite's common shares are publicly traded on the Toronto Stock Exchange under the symbol "RBY".

SECOND QUARTER 2023 OPERATIONAL AND FINANCIAL HIGHLIGHTS

- Second quarter conventional heavy oil sales production averaged 2,844 bbl/d, down 5% from first quarter of 2023 (Q1 2023 – 2,990 bbl/d) as a result of the reduced working interest at Marten Hills upon conversion to a lower working interest at payout of the carried interest wells drilled along with reduced capital activity during spring break-up. Sales production from the second quarter of 2023 was up 92% from the second quarter of 2022 (Q2 2022 - 1,478 bbl/d). As of June 30, 2023, there were 71 (63.3 net) wells contributing to sales production, as compared to 65 (58.5 net) wells on production at the end of the first quarter of 2023.

- Adjusted funds flow(1) in the second quarter was $12.0 million ($0.19 per share), a 24% increase from the first quarter of 2023 (Q1 2023 – $9.7 million), driven by the growth in revenue on a 14% increase in Western Canadian Select ("WCS") benchmark prices. Adjusted funds flow per boe was $46.35/boe, up 29% from $36.00/boe in the first quarter of 2023.

- Exploration and development capital expenditures(1), excluding land purchases, for the second quarter totaled $11.7 million. Development expenditures of $11.1 million, related to the drilling of four (4.0 net) multi-lateral horizontal wells at Figure Lake, with three of the wells contributing to sales production by the end of the quarter. One (1.0 net) well at Figure Lake was spud on June 25, 2023 and was rig released July 10, 2023. An additional $0.5 million was spent on step-out drilling activities in Figure Lake, with two (2.0 net) wells drilled in 2023 transferred to PP&E during the second quarter. As of June 30, 2023, Rubellite has drilled two (2.0 net) wells as part of the Figure Lake extension onto the Buffalo Lake Metis Settlement ("BLMS") lands as part of the Company's commitment to drill four wells prior to February 14, 2024.

- Second quarter land spending of $0.2 million brought total land spending for 2023 to $2.7 million for an additional 23.0 net sections of land at Figure Lake.

- Operating netbacks(1) in the second quarter were $13.3 million, or $51.38/boe (Q1 2023 – $11.7 million or $43.58/boe), reflecting the increase in Western Canadian Select ("WCS") benchmark prices, partially offset by higher royalties and production and operating costs. After the realized gain on risk management contracts of $0.7 million, or $2.77/boe (Q1 2023 – loss of $0.2 million or $0.77/boe), operating netbacks after risk management contracts were $14.0 million or $54.15/boe (Q1 2023 – $11.9 million or $44.35/boe). Second quarter operating netbacks after realized losses on risk management contracts were 36% higher on a per boe basis than the second quarter of 2022 (Q2 2022 – $5.4 million or $39.85/boe) despite lower benchmark pricing with losses on risk management contracts in the comparative period and higher production combining with lower royalties, production and operating expenses and transportation costs per boe.

- Cash costs(1) were $5.9 million or $22.73/boe in the second quarter of 2023, in line with expectations (Q1 2023 – $6.0 million or $22.15/boe; Q2 2022 - $3.0 million or $22.18/boe). On a per boe basis, the reduction in costs were driven by efficiencies over a higher production base partially offset by the impact of cost inflation, incremental carbon tax obligations and higher G&A and interest costs.

- Net income for the second quarter of 2023 was $3.4 million attributable to a $4.6 million deferred tax recovery, partially offset by $6.8 million of E&E expense.

- As at June 30, 2023, net debt(1) was $20.7 million, a decrease from $28.2 million as at December 31, 2022.

- Rubellite had available liquidity (see "Liquidity, Capitalization and Financial Resources - Capital Management") at June 30, 2023 of $27.7 million, comprised of the $40.0 million borrowing limit of Rubellite's first lien credit facility ("Credit Facility Borrowing Limit"), less current borrowings of $12.3 million.

(1) Non-GAAP financial measure, non-GAAP ratio or supplementary financial measure. See "Non-GAAP and Other Financial Measures".

OPERATIONS UPDATE

At Figure Lake, a total of four (4.0 net) multi-lateral wells were rig released during the second quarter and one (1.0 net) well was drilled over the end of the quarter and rig released in early July.

The drilling rig completed operations over the end of the first quarter on April 4, 2023, at the 10-19-63-17W4 pad (the "10-19 Pad") located on the Buffalo Lake Metis Settlement ("BLMS") before being shut down for spring break-up. Equipment was mobilized and drilling operations resumed on May 6, 2023 on an existing pad at 3-26-63-18W4 (the "3-26 Pad") where three (3.0 net) wells were drilled and rig released, and at a new adjacent pad located at 15-24-63-18W4 (the "15-24 Pad") where the first of eight (8.0 net) wells was spud on June 25, 2023 and rig released in early July. Given the infill drilling characterization of development in this central portion of the Figure Lake area, Rubellite intends to maintain continuous drilling operations on six to eight well pads for the remainder of 2023 to minimize rig moves and facility builds, and optimize the re-use of oil-based mud, thereby reducing costs and improving capital efficiencies.

The first of two (2.0 net) wells located on the BLMS lands on the 10-19 Pad recorded an IP(30) and IP(60) of 111 bbl/d and 87 bbl/d, respectively. The second well recorded an IP(30) of 47 bbl/d and IP (60) of 30 bbl/d. The underperformance of the second well is interpreted to be attributed to the dominance of flow from a perched water zone in an isolated structural low which was penetrated by one of the horizontal legs, resulting in higher water cuts (95% of the produced emulsion) as compared to the field average water cut of approximately 20%. Additional 2D trade seismic lines have been acquired and interpreted to refine the mapping to optimize future well placement. The Company intends to drill an additional two (2.0 net) wells on the BLMS lands to extend and de-risk the reservoir for subsequent development.

Six (6.0 net) wells have now been placed on production at the 3-26 Pad and have exhibited an average IP(30) of 162 bbl/d (5 wells), IP(60) of 129 bbl/d (4 wells) and IP(90) of 114 bbl/d (3 wells), and continue to outperform the Figure Lake type curve(1). Wells not included in the preceding figures are either still recovering load fluid or have not been on production for sufficient days to be included.

Since the end of the second quarter, two additional wells have been spud on the 15-24 pad for a total of three to date. Two of the 15-24 Pad wells have been placed on production and recovered their oil-based mud load fluid, and are now in their IP30 periods exhibiting strong performance commensurate with the neighboring 9-23 Pad.

Rubellite plans to contract a second rig to start-up in the fourth quarter to drill a minimum of two (2.0 net) wells and up to three (3.0 net) wells to accelerate evaluation of the BLMS lands while maintaining the ongoing infill drilling program in the sweet spot at Figure Lake. Up to 16 (16.0 net) multi-lateral horizontal wells are expected to be drilled at Figure Lake in the second half of 2023 for a full year 2023 total of 25 - 26 (25.0 - 26.0 net) wells, as the property continues to be the primary focus of investment and development.

At Marten Hills, applications are being prepared to implement a bottom-up waterflood to enhance production and increase recoverable reserves beginning in 2024.

No new activity was planned or conducted on the Northern Exploration Program during the quarter due to limited all-season access; however, the Company has elected to drill a second earning well (0.5 net) at Dawson to earn an additional six sections (3.0 net) to follow up and delineate the 5-16-81-16W5 discovery well drilled in the first quarter.

(1) Type curve assumptions are based on the Total Proved plus Probable Undeveloped reserves contained in the McDaniel Reserve Report as disclosed in the Company's Annual Information Form which is available under the Company's profile on SEDAR+ at www.sedarplus.ca. "McDaniel" means McDaniel & Associates Consultants Ltd. independent qualified reserves evaluators. "McDaniel Reserve Report" means the independent engineering evaluation of the crude oil, natural gas and NGL reserves, prepared by McDaniel with an effective date of December 31, 2022 and a preparation date of March 9, 2023.

OUTLOOK AND GUIDANCE

Rubellite's board of directors has approved the addition of the second rig at Figure Lake to expand development capital spending(1) for the remainder of 2023, bringing total expected exploration and development capital spending for 2023 to $54 - $65 million. This includes $25 - $27 million to drill, complete, equip and tie-in 15 - 16 (15.0 - 16.0 net) multi-lateral development infill and step-out wells at Figure Lake. Forecast drilling activities are expected to be funded from adjusted funds flow and the Company's credit facility.

Factoring in type curve performance from the recent and future drilling program at Figure Lake, production sales volumes are expected to average between 2,900 - 3,100 bbl/d for 2023. Forecast production incorporates the future sales volume impact of the reduced working interest at Marten Hills effective May 1, 2023 related to reaching full payout during the first quarter, assumes no contribution from the Northern Exploration Program wells that were shut-in due to access for the remainder of 2023, and assumes minimal contribution to annual production volumes for wells drilled by the second rig in the fourth quarter.

During the second quarter of 2023, the Company's carbon tax obligations increased to $0.2 million ($0.65/boe) due to the effect of higher fuel gas usage and incinerated volumes associated with higher production combined with the annual step up in carbon tax pricing. When factoring in these incremental costs the 2023 guided range increased to $6.50/bbl - $7.00/bbl from $6.00/bbl - $6.50/bbl.

Capital spending, drilling activity and operational guidance for 2023 is as outlined in the table below:

	Full Year 2023 Guidance
Sales Production (bbl/d)	2,900 - 3,100
Development spending ($ millions)(1)(2)(3)	$47 - $52
Multi-lateral development wells (net)(1)(2)	25.0 - 26.0
Exploration spending ($ millions)(1)(4)	$7 - $13
Exploration wells (net)(4)	2.5 - 4.5
Heavy oil wellhead differential ($/bbl)(1)(5)	$6.00 - $7.00
Royalties (% of revenue)(1)	9.5% - 10.5%
Production and operating costs ($/boe)(1)(6)	$6.50 - $7.00
Transportation costs ($/boe)(1)	$7.50 - $8.00
General and administrative costs ($/boe)(1)	$5.50 - $6.00

(1) Non-GAAP financial measure, non-GAAP ratio or supplementary financial measure. See "Non-GAAP and Other Financial Measures".
(2) Updated from previous guidance for development spending of $43 - $45 million for 23.0 net multi-lateral development wells.
(3) Q2 2023 capital expenditures include $3.2 million for inventory procurement of casing, tubulars and facilities equipment for the remainder of the 2023 drilling program.
(4) Updated from previous guidance for exploration spending of $11 - $13 million for 4.5 net exploration wells.
(5) Updated from previous guidance of $7.00/bbl - $8.00/bbl.
(6) Updated from previous guidance of $6.00/bbl - $6.50/bbl.

SECOND QUARTER 2023 FINANCIAL AND OPERATING RESULTS

Cash Flow used in Investing Activities, Capital Expenditures, Acquisitions and Dispositions

Cash flow used in investing activities was $15.7 million and $43.4 million for the three and six months ended June 30, 2023, respectively, as compared to $17.5 million and $46.0 million in the comparative periods of 2022. In addition to cash flow used in investing activities, Rubellite uses capital expenditures to measure its capital investments compared to the Company's annual budgeted expenditures related to both property, plant and equipment assets ("PP&E") and exploration and evaluation assets ("E&E") assets. The capital budget excludes acquisition and disposition activities. "Capital Expenditures" is not a standardized measure and, therefore, may not be comparable with the calculation of similar measures by other entities.

For a reconciliation of cash flow used in investing activities to capital expenditures, refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A.

The following tables summarize capital expenditures for both PP&E and E&E assets:

	Three Months Ended June 30,					
	2023			2022		
(*$ thousands*)	**E&E**	**PP&E**	**Total**	E&E	PP&E	Total
Drilling and completions	**111**	**5,702**	**5,813**	—	7,438	7,438
Facilities	**379**	**3,619**	**3,998**	—	1,099	1,099
Lease construction	**29**	**1,828**	**1,857**	—	1,331	1,331
Capital Expenditures(1)	**519**	**11,149**	**11,668**	—	9,868	9,868
Land and other	**152**	**—**	**152**	3,223	(386)	2,837
Capital expenditures(1), including land and other	**671**	**11,149**	**11,820**	3,223	9,482	12,705

(1) Non-GAAP measure. See "Non-GAAP and Other Financial Measures".

	Six Months Ended June 30,					
	2023			2022		
(*$ thousands*)	**E&E**	**PP&E**	**Total**	E&E	PP&E	Total
Drilling and completions	**9,047**	**11,801**	**20,848**	—	23,097	23,097
Facilities	**1,983**	**5,121**	**7,104**	—	6,344	6,344
Lease construction	**898**	**2,330**	**3,228**	—	2,201	2,201
Capital Expenditures(1)	**11,928**	**19,252**	**31,180**	—	31,642	31,642
Land and other	**2,701**	**—**	**2,701**	16,960	(386)	16,574
Capital expenditures(1), including land and other	**14,629**	**19,252**	**33,881**	16,960	31,256	48,216

(1) Non-GAAP measure. See "Non-GAAP and Other Financial Measures".

Wells drilled by area

	Three months ended June 30,		Six months ended June 30,	
(gross/net)	**2023**	2022	**2023**	2022
Development				
Ukalta	**- / -**	4 / 4.0	**-/-**	10 / 10.0
Figure Lake(1)	**3 / 3.0**	- / -	**8 / 8.0**	2 / 2.0
Marten Hills	**- / -**	2 / 0.8	**-/-**	5 / 2.3
Service Wells	**- / -**	1 / 1.0	**-/-**	1 / 1.0
Figure Lake Extension				
Figure Lake - Buffalo Lake area(2)	**1 / 1.0**	- / -	**2 / 2.0**	- / -
Northern Exploration				
Dawson(3)	**- / -**	- / -	**1 / 0.5**	- / -
Peavine(4)	**- / -**	- / -	**2 / 2.0**	- / -
Total	**4 / 4.0**	7 / 5.8	**13 / 12.5**	18 / 15.3

(1) One (1.0 net) well drilled at the 3-26 pad was spud on June 25, 2023 and rig released July 10, 2023 and not included in the Q2 2023 well count. The well was drilled on existing lands previously transferred to PP&E.
(2) The two (2.0 net) wells drilled during 2023 at the extension area of Figure Lake were transferred from E&E to PP&E as at June 30, 2023.
(3) The one (0.5 net) well drilled during 2023 at the Dawson Northern Exploratory area was transferred from E&E to PP&E as at June 30, 2023.
(4) The two wells at Peavine were drilled at 100% working interest cost to earn a 60% working interest and were transferred to E&E expense during the second quarter of 2023.

Additions to PP&E assets

Rubellite's additions to PP&E in the second quarter of 2023 was $11.1 million from drilling activity of three (3.0 net) wells at Figure Lake. Capital to drill a fourth well at Figure Lake, including costs for the eight-well pad and facilities construction, was largely spent during the second quarter and was rig released in the beginning of the third quarter.

Rubellite's additions to PP&E in the first quarter of 2023 was $8.1 million from drilling activity of five (5.0 net) wells at Figure Lake.

Additions to E&E assets

Rubellite's additions to E&E in the second quarter of 2023 was $0.7 million, which included land spending of $0.2 million and $0.5 million related to the drilling of one (1.0 net) well in the Figure Lake extension area.

Rubellite's additions to E&E in the first quarter of 2023 was $13.9 million, which included land spending of $2.5 million. Land spending and acquisitions resulted in the addition of 22.0 net sections of land, which included 20.0 net sections under a Land Acquisition and Drilling Agreement with the Buffalo Lake Métis Settlement.

During the second quarter of 2023, Rubellite transferred $8.0 million of E&E to PP&E, related to one (0.5 net) well at Dawson and two (2.0 net) wells in Figure Lake.

During the second quarter of 2023, the Company recognized an E&E expense of $6.8 million, which includes capital costs to drill two (2.0 net) wells at Peavine, one (1.0 net) vertical evaluation well at Utikuma, one (1.0 net) vertical evaluation well at Ukalta and a small amount of associated land.

Production

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	**2023**	2022
Production				
Average daily heavy crude oil (bbl/d) – production(1)	**2,842**	1,476	**2,949**	1,350
Average daily heavy crude oil (bbl/d) – sales(1)	**2,844**	1,478	**2,917**	1,365

(1) The Company's heavy oil sales volumes and production volumes differ due to changes in inventory.

Sales production for the three and six months ended June 30, 2023 increased 1,366 bbl/d (92%) and 1,552 bbl/d (114%), respectively, from the comparative periods of 2022. Production and sales volumes have progressively ramped up throughout 2022 and the first half of 2023 as new wells were drilled, fully recovered load fluid and commenced delivery to sales terminals. At the end of the second quarter, an additional four (4.0 net) wells were contributing to sales production, after having fully recovered their oil-based mud load fluid.

Oil Revenue

	Three months ended June 30,		Six months ended June 30,	
($ thousands, except as noted)	**2023**	2022	**2023**	2022
Oil revenue				
Oil revenue	**18,863**	15,632	**35,967**	26,508
Reference prices				
West Texas Intermediate ("WTI") (US$/bbl)	**73.75**	108.41	**74.92**	101.35
Foreign Exchange rate (CAD$/US$)	**1.34**	1.28	**1.35**	1.27
West Texas Intermediate ("WTI") (CAD$/bbl)	**98.83**	138.44	**101.14**	128.86
Western Canadian Select ("WCS") differential (US$/bbl)	**(15.16)**	(12.80)	**(19.98)**	(13.67)
WCS (CAD$/bbl)	**78.74**	122.09	**74.05**	111.55
Rubellite average realized prices(1)				
Average realized oil price ($/bbl)	**72.88**	116.21	**68.13**	107.28

(1) Supplementary financial measure. See "Non-GAAP and Other Financial Measures".

Rubellite's oil revenue for the three and six months ended June 30, 2023 increased by $3.2 million (21%) and $9.5 million (36%), respectively, from the comparative periods of 2022, attributable to the increase in production, partially offset by lower realized oil prices. Compared to the second quarter of 2022, the WCS average price of $78.74/bbl (Q2 2022 - $122.09/bbl) decreased significantly with the decrease in WTI, partially offset by the narrowing of the WCS differential on WTI oil prices and the increase in the CAD$/US$ exchange rate. During the first half of 2023, the WCS average price decrease was consistent with the decrease in WTI oil prices which averaged US$74.92/bbl (2022 – US$101.35/bbl) and the increase in the WCS differential to US$19.98/bbl (2022 - US$13.67/bbl) combined with the CAD$/US$ exchange rate of $1.35 (2022 - $1.27).

Risk Management Contracts

The Company's realized price deviates from benchmark prices due to the Company's risk management strategies. The Company uses "average realized oil prices after risk management contracts" which is not a standardized measure, and therefore may not be comparable with the calculation of similar measures by other entities. The measure is used by management to calculate the Company's net realized oil price, taking into account the monthly settlements of financial and physical crude oil forward sales, differentials and foreign exchange contracts. These contracts are put in place to protect Rubellite's cash flows from potential volatility and lock in economics on drilling programs.

The following table calculates the average realized oil prices after risk management contracts, which is not a standardized measure:

	Three months ended June 30,		Six months ended June 30,	
($ thousands, except as noted)	**2023**	2022	**2023**	2022
Unrealized gain (loss) on risk management contracts	**304**	(3,647)	**(147)**	6,933
Realized gain (loss) on risk management contracts	**718**	(6,203)	**926**	(9,472)
Realized gain (loss) on risk management contracts *($/bbl)*	**2.77**	(46.12)	**1.75**	(38.33)
Average realized oil price after risk management contracts[(1)]	**75.65**	70.09	**69.88**	68.95

(1) Supplementary financial measure. See "Non-GAAP and Other Financial Measures".

The realized gain on risk management contracts totaled $0.7 million or $2.77/bbl for the second quarter of 2023, compared to a loss of $6.2 million, or $46.12/bbl, for the second quarter of 2022. For the six month period ending June 30, 2023, the realized gain on risk management contracts totaled $0.9 million or $1.75/bbl (2022 - $9.5 million realized loss or $38.33/bbl). Hedging gains or losses are attributable to reference price fluctuations relative to pricing on commodity contracts driven by changes in WTI and WCS differential prices as well as fluctuations in foreign exchange rates and the percentage of production volumes hedged at any given time.

The unrealized gain on risk management contracts was $0.3 million for the second quarter of 2023 (Q2 2022 – $3.6 million unrealized loss) and the unrealized loss on risk management contracts was $0.1 million for the six month period ended June 30, 2023 (2022 - $6.9 million unrealized gain). Unrealized gains and losses represent the change in mark-to-market value of risk management contracts as forward commodity prices and foreign exchange rates change. Unrealized gains and losses on risk management contracts are excluded from the Company’s calculation of cash flow from operating activities as non-cash items. Risk management contract gains and losses vary depending on the nature and extent of the risk management contracts in place, which in turn, vary with the Company’s assessment of commodity price risk, committed capital spending and other factors.

Royalties

	Three months ended June 30,		Six months ended June 30,	
($ thousands, except as noted)	**2023**	2022	**2023**	2022
Oil royalties – Crown	**815**	799	**1,718**	1,493
Oil royalties – freehold	**839**	1,023	**1,541**	1,447
Total royalties	**1,654**	1,822	**3,259**	2,940
$/boe	**6.39**	13.55	**6.17**	11.90
Royalties as a percentage of revenue[(1)]				
Crown *(% of oil revenue)[(1)]*	**4.3**	5.1	**4.8**	5.6
Freehold and overriding *(% of oil revenue)[(1)]*	**4.4**	6.5	**4.3**	5.5
Total *(% of oil revenue)[(1)]*	**8.7**	11.6	**9.1**	11.1

(1) Non-GAAP ratio. See "Non-GAAP and Other Financial Measures".

Total royalties for the second quarter of 2023 were $1.7 million, a 9% decrease from the second quarter of 2022 (Q2 2022 - $1.8 million) on lower pricing. On a per boe basis, royalties decreased in the second quarter to $6.39/boe (Q2 2022 - $13.55/boe) due to lower prices. Royalties as a percentage of revenue for the second quarter were 8.8%, a decrease from 11.7% in the second quarter of 2022, due to the impact of lower WTI prices. Some of the freehold royalties are price sensitive with some royalties not being paid if WTI prices are below the minimum threshold.

For the six months ended June 30, 2023, royalties were $3.3 million (2022 – $2.9 million), $0.4 million or 11% higher than the prior year as a result of increased production, partially offset by lower prices. On a per boe basis, royalties were down 48% to $6.17/boe (2022 – $11.90/boe) as prices decreased. Royalties as a percentage of revenue for 2023 were 9.1%, a decrease from 11.1% in the comparative period of 2022.

Rubellite's royalties consist of Crown royalties payable to the Alberta provincial government and other freehold and gross overriding ("GORR") royalties. The mix between Crown and freehold production as a percentage of total production can change the composition of royalties from one period to the next. Under the Alberta Modernized Royalty Framework (“MRF”), the Company paid a flat Crown royalty of 5% on wells where mineral rights are leased from the Crown with the remainder of royalties attributable to the composition of freehold and GORR royalties some of which are price sensitive.

Production and operating expenses

	Three months ended June 30,		Six months ended June 30,	
($ thousands, except as noted)	**2023**	2022	**2023**	2022
Production and operating expenses	**1,869**	1,347	**3,510**	2,457
$/boe	**7.22**	10.01	**6.65**	9.94

Total production and operating expenses for the three and six months ended June 30, 2023 increased to $1.9 million and $3.5 million from $1.3 million and $2.5 million in the comparative periods of 2022 as a result of higher costs being applied to higher production volumes. Higher costs were attributable to incremental carbon taxes for 2023 of $0.2 million or $0.65/boe and overall cost inflation.

On a per boe basis, costs decreased by 28% to $7.22/boe in the second quarter of 2023 (Q2 2022 - $10.01/boe) and by 33% to $6.65/boe for the six months ended June 30, 2023 (2022 - $9.94/boe). Despite an increase in overall costs, as more wells have come on production the fixed components of production and operating expenses are spread across higher sales volumes. The carbon tax impact for the six months ended June 30, 2023 was $0.2 million or $0.32/boe, and when factoring in these incremental costs the 2023 guided range increased to $6.50/bbl - $7.00/bbl from $6.00/bbl - $6.50/bbl.

Transportation costs

($ thousands, except as noted)	Three months ended June 30, 2023	2022	Six months ended June 30, 2023	2022
Transportation costs	**2,042**	898	**4,173**	1,551
$/boe	**7.89**	6.68	**7.90**	6.28

Transportation costs include clean oil trucking costs. Costs for the three and six months ended June 30, 2023 increased to $2.0 million and $4.2 million from $0.9 million and $1.6 million in the comparative periods of 2022 as a result of higher costs being applied to higher volumes.

On a per boe basis, transportation costs of $7.89/boe were 18% higher than the second quarter of 2022 (Q2 2022 - $6.68/boe) and 26% higher for the six months ended June 30, 2023 (2022 - $6.28/boe). The increases were the result of increased sales volumes at Figure Lake which incurs higher trucking costs based on location and distance as well as cost inflation, increased fuel prices and fuel surcharges.

Operating netbacks

The following table highlights Rubellite's operating netbacks for the three and six months ended June 30, 2023 and 2022**:**

($/boe) ($ thousands)	Three months ended June 30,	2023		2022	Six months ended June 30,	2023		2022
Sales production *(bbl/d)*		**2,844**		1,478		**2,917**		1,365
Oil revenue	**72.88**	**18,863**	116.21	15,632	**68.13**	**35,967**	107.28	26,508
Royalties	**(6.39)**	**(1,654)**	(13.55)	(1,822)	**(6.17)**	**(3,259)**	(11.90)	(2,940)
Production and operating expenses	**(7.22)**	**(1,869)**	(10.01)	(1,347)	**(6.65)**	**(3,510)**	(9.94)	(2,457)
Transportation costs	**(7.89)**	**(2,042)**	(6.68)	(898)	**(7.90)**	**(4,173)**	(6.28)	(1,551)
Operating netback(1)	**51.38**	**13,298**	85.97	11,565	**47.41**	**25,025**	79.16	19,560
Realized gains (losses) on risk management contracts	**2.77**	**718**	(46.12)	(6,203)	**1.75**	**926**	(38.33)	(9,472)
Total operating netback, after risk management contracts(1)	**54.15**	**14,016**	39.85	5,362	**49.16**	**25,951**	40.83	10,088

(1) Non-GAAP measure. See "Non-GAAP and Other Financial Measures".

Rubellite's operating netback for the three and six months ended June 30, 2023 increased to $13.3 million and $25.0 million from $11.6 million and $19.6 million in the comparative periods of 2022 as a result of increased production despite lower benchmark oil prices. On a per boe basis, the decrease was driven by lower oil prices, partially offset by lower royalties and production and operating expenses. The realized gain on risk management contracts of $0.7 million or $2.77/boe increased operating netbacks after risk management contracts as compared to the prior year when the realized loss on risk management contracts decreased operating netbacks. As a result, operating netbacks after risk management contracts on a per boe basis increased 36% to $54.15/boe relative to the comparative period of 2022 (Q2 2022 - $39.85/boe) and increased 20% to $49.16/boe for the six months ended June 30, 2023 relative to the comparative period of 2022 (2022 - $40.83/boe).

General and administrative ("G&A") expenses

($ thousands, except as noted)	Three months ended June 30, 2023	2022	Six months ended June 30, 2023	2022
G&A expenses – excluding MSA costs	**791**	345	**1,749**	749
G&A expenses – MSA costs	**833**	410	**1,612**	723
Total G&A expenses	**1,624**	755	**3,361**	1,472
$/boe	**6.27**	5.61	**6.37**	5.96

Rubellite has a Management and Operating Services Agreement ("MSA") in place with Perpetual Energy Inc. ("Perpetual") whereby Rubellite makes payments for certain technical and administrative services provided to Rubellite on a relative production split cost sharing basis. For the three and six months ended June 30, 2023, the costs billed under the MSA to Rubellite were $0.8 million and $1.6 million (2022 - $0.4 million and $0.7 million, respectively). MSA costs in 2023 increased as a result of higher shared G&A costs and Rubellite's increased production.

G&A expenses, excluding MSA costs, for the three and six months ended June 30, 2023 increased to $0.8 million and $1.7 million from $0.3 million and $0.7 million in the comparative periods of 2022. G&A expenses, excluding MSA costs, consist primarily of legal fees, information systems licenses, audit fees and tax related consulting fees which have increased as Rubellite's operations have grown.

For three and six months ended June 30, 2023, G&A costs on a per boe basis increased to $6.27/boe and $6.37/boe due to higher MSA and G&A costs, partially offset by higher production.

Depletion

($ thousands, except as noted)	Three months ended June 30, 2023	2022	Six months ended June 30, 2023	2022
Depletion	**6,146**	3,154	**12,342**	5,412
$/boe	**23.75**	23.45	**23.38**	21.90

The Company calculates depletion using the net book value of the asset, future development costs associated with proved and probable reserves, salvage values on associated production equipment, as well as proved plus probable reserves. As at June 30, 2023, depletion was calculated on a $154.8 million depletable balance (December 31, 2022 – $140.3 million), $92.5 million in future development costs (December 31, 2022 – $105.6 million) and excluded an estimated $1.0 million of salvage value (December 31, 2022 – $0.8 million).

Depletion expense for the second quarter of 2023 was $6.1 million or $23.75/boe (Q2 2022 – $3.2 million or $23.45/boe). For the six month period ended June 30, 2023 depletion expense was $12.3 million or $23.38/boe (2022 - $5.4 million or $21.90/boe). The increase is driven by higher production volumes and an increase in the depletable base on higher capital spending and proved plus probable reserves. Depletion will fluctuate from one period to the next depending on the amount of capital spent, the amount of reserves added and volumes produced.

Impairment

There were no indicators of impairment for the Company's cash-generating unit ("CGU") as at June 30, 2023; therefore, an impairment test was not performed.

E&E assets are tested for impairment when internal or external indicators of impairment exist as well as upon reclassification to oil and natural gas interests in PP&E. At June 30, 2023, the Company conducted an assessment of indicators of impairment for the Company's E&E assets. In performing the assessment, management determined there were no indicators of impairment.

During 2023 the Company transferred $8.0 million of E&E to PP&E and performed the required impairment test to estimate the recoverable amount of the CGU. It was determined that the recoverable amount of the CGU exceeded its carrying value, resulting in no impairment.

During 2022 the Company transferred $7.9 million of E&E to PP&E and performed the required impairment test to estimate the recoverable amount of the CGU. It was determined that the recoverable amount of the CGU exceeded its carrying value, resulting in no impairment.

Finance expense

	Three months ended June 30,		Six months ended June 30,	
($ thousands)	**2023**	2022	**2023**	2022
Cash finance expense (income)				
Interest on revolving bank debt	**349**	(17)	**800**	157
Total cash finance expense (income)	**349**	(17)	**800**	157
Non-cash finance expense				
Accretion on decommissioning obligations	**29**	14	**60**	22
Total non-cash finance expense	**29**	14	**60**	22
Finance expense (income)	**378**	(3)	**860**	179

Total cash finance expense for the three and six months ended June 30, 2023 increased to $0.3 million and $0.8 million from a nominal amount and $0.2 million in the comparative periods of 2022 as a result of interest paid on higher outstanding bank debt.

Non-cash finance expense represents accretion on decommissioning obligations.

Deferred Income Taxes

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	**2023**	2022
Income (loss) before income tax	**$ (1,245)**	$ 4,726	**$ 1,164**	$ (4,546)
Combined federal and provincial tax rate	**23%**	23%	**23%**	23%
Computed income tax expense (recovery)	**(286)**	1,087	**268**	(1,046)
Increase (decrease) in income taxes resulting from:				
Non-deductible expenses	**132**	81	**269**	141
Flow-through shares - tax pools renounced	**1,006**	—	**1,006**	—
Other	**87**	—	**106**	(86)
Change in unrecognized deferred tax assets	**(5,581)**	(1,168)	**(5,581)**	991
Deferred tax (recovery)	**(4,642)**	—	**(3,932)**	—

The provision for income taxes for the three and six months ended June 30, 2023 was a recovery of $4.6 million and $3.9 million, respectively, an increase from a nil balance in the comparative periods of 2022 as a result of the change in unrecognized deferred tax assets, partially offset by the renouncing of tax pools related to the flow-share share offering that was completed in 2023.

LIQUIDITY, CAPITALIZATION AND FINANCIAL RESOURCES

Rubellite's strategy targets the maintenance of a strong capital base to retain investor, creditor and market confidence to support the execution of its business plans. The Company manages its capital structure and adjusts its capital spending in light of changes in economic conditions, available liquidity, and the risk characteristics of its underlying heavy oil assets. The Company considers its capital structure to include share capital, revolving bank debt, and adjusted working capital. To manage its capital structure and available liquidity, the Company may from time to time issue equity or debt securities, sell assets, and adjust its capital spending to manage current and projected debt levels. The Company will continue to regularly assess changes to its capital structure, with considerations for both short-term liquidity and long-term financial sustainability.

Capital Management

($ thousands, except as noted)	**June 30, 2023**	December 31, 2022
Revolving bank debt	**12,278**	12,000
Adjusted working capital deficit(1)	**8,398**	16,228
Net debt(1)	**20,676**	28,228
Shares outstanding at end of period (*thousands*)	**61,839**	54,826
Market price at end of period (*$/share*)	**1.68**	1.85
Market value of shares(1)	**103,890**	101,428
Enterprise value(1)	**124,566**	129,656
Net debt as a percentage of enterprise value(1)	**17%**	22%
Trailing twelve-months adjusted funds flow(1)	**36,284**	23,036
Net debt to adjusted funds flow ratio(1)	**0.6**	1.2

(1) Non-GAAP financial measure and ratio. See "Non-GAAP and Other Financial Measures".

At June 30, 2023, Rubellite had net debt of $20.7 million, a 27% decrease from $28.2 million at December 31, 2022. Net debt decreased as a result of the $19.8 million equity financing that closed on March 28, 2023 and adjusted funds flow of $21.7 million, offset by capital expenditures of $31.2 million in 2023 spent to drill 13 (12.5 net) wells and exploratory land purchases of $2.7 million.

Rubellite had available liquidity at June 30, 2023 of $27.7 million, comprised of the $40.0 million Credit Facility Borrowing Limit, less current borrowings of $12.3 million.

Revolving bank debt

During the period ended June 30, 2023, the Company's first lien credit facility was re-confirmed at $40.0 million (December 31, 2022 - $40.0 million) and was extended with an initial term to May 31, 2024 and may be extended for a further twelve months to May 31, 2025 subject to lender approval. If not extended by May 31, 2024, all outstanding advances would be repayable on May 31, 2025. The next semi-annual borrowing base redetermination is scheduled on, or before, November 30, 2023.

As at June 30, 2023, $12.3 million (December 31, 2022 - $12.0 million) was drawn against the Credit Facility. Borrowings under the Credit Facility bear interest at its lenders' prime rate or Banker's Acceptance rates, plus applicable margins and standby fees. The applicable Banker's Acceptance margins range between 3.0% and 5.5%. The effective interest rate on the Credit Facility at June 30, 2023 was 8.0%, per annum. For the period ended June 30, 2023, if interest rates changed by 1% with all other variables held constant, the impact on annual cash finance expense and net income (loss) and comprehensive income (loss) would be $0.1 million.

The Credit Facility is secured by general first lien security agreements covering all present and future property of the Company and its subsidiaries.

At June 30, 2023, the Credit Facility was not subject to any financial covenants and the Company was in compliance with all customary non-financial covenants.

Equity

At June 30, 2023, there were 61.8 million common shares and 4.0 million Share Purchase Warrants outstanding. The Share Purchase Warrants have an exercise price of $3.00 per share and expire on October 5, 2026.

On March 28, 2023, the Company issued 7.0 million flow-through shares at $2.85 per share, through a private placement for net proceeds of $19.8 million. The gross proceeds of the offering will be used to incur eligible qualified expenditures which the Company is committed to spend and renounce on, or before, December 31, 2023.

On March 30, 2022, Rubellite completed an equity financing, raising gross proceeds of $38.7 million through the issuance of approximately 10.9 million shares priced at $3.55 per share.

The following table summarizes information about options and performance awards and restricted awards outstanding as the date of this MD&A:

(thousands)	**August 10, 2023**
Restricted share units	357
Share options	1,708
Performance share units	632
Total	**2,697**

Commodity price risk management

As at August 10, 2023, the Company had entered into the following commodity risk management contracts:

Commodity	Volumes sold *(bbl/d)*	Term	Reference/Index	Contract Traded Bought/sold	Average Price *($/bbl)*
Crude Oil	200 bbl/d	Jul 1 – Dec 31, 2023	WCS Differential (CAD$/bbl)	Swap – sold	($17.75)
Crude Oil	250 bbl/d	Aug 1 - Sep 30, 2023	WCS Differential (CAD$/bbl)	Swap - sold	($16.07)
Crude Oil	100 bbl/d	Aug 1 - Dec 31, 2023	WCS Differential (CAD$/bbl)	Swap - sold	($21.50)
Crude Oil	200 bbl/d	Oct 1 - Dec 31, 2023	WCS Differential (CAD$/bbl)	Swap - sold	($20.23)
Crude Oil	700 bbl/d	Jan 1 - Dec 31, 2024	WCS Differential (CAD$/bbl)	Swap - sold	($20.50)
Crude Oil	450 bbl/d	Jul 1 - Sep 30, 2023	WCS Differential (USD$/bbl)	Swap - sold	($15.94)
Crude Oil	850 bbl/d	Jul 1 - Dec 31, 2023	WCS Differential (USD$/bbl)	Swap - sold	($17.48)
Crude Oil	250 bbl/d	Oct 1 - Dec 31, 2023	WCS Differential (USD$/bbl)	Swap - sold	($16.75)
Crude Oil	1,100 bbl/d	Jul 1 - Dec 31, 2023	WTI (USD$/bbl)	Swap - sold	$77.26
Crude Oil	250 bbl/d	Aug 1 - Sep 30, 2023	WTI (USD$/bbl)	Swap - sold	$75.44
Crude Oil	400 bbl/d	Oct 1 - Dec 31, 2023	WTI (USD$/bbl)	Swap - sold	$75.65
Crude Oil	400 bbl/d	Aug 1 - Sep 30, 2023	WTI (CAD$/bbl)	Swap – sold	$99.01
Crude Oil	100 bbl/d	Aug 1 - Dec 31, 2023	WTI (CAD$/bbl)	Swap - sold	$101.50
Crude Oil	350 bbl/d	Jan 1 - Dec 31, 2024	WTI (CAD$/bbl)	Swap - sold	$100.80

Foreign exchange risk management

As at August 10, 2023, the Company entered into the following foreign exchange risk management contracts:

Contract	Notional amount	Term	Price (CAD$/US$)
Average rate forward (CAD$/US$)	$2,000,000 US$/month	Jul 1 – Dec 31, 2023	1.3527

COMMITMENTS AND CONTRACTUAL OBLIGATIONS

Rubellite is committed to spend $20.0 million in eligible capital expenditures on or before December 31, 2023 related to the flow-through share offering that closed on March 28, 2023. As at June 30, 2023 Rubellite has spent $6.5 million of eligible capital expenditures, leaving a remaining commitment of $13.5 million to be spent on or before December 31, 2023.

OFF BALANCE SHEET ARRANGEMENTS

Rubellite has no off balance sheet arrangements.

RELATED PARTY TRANSACTIONS

Rubellite and Perpetual are considered related parties due to the existence of the management and operating services agreement ("MSA"). Further, certain officers and directors are key management of and have significant influence over Rubellite while also being key management of and having deemed control over Perpetual. During the three and six months ended June 30, 2023, Rubellite was billed by Perpetual for net transactions, which are considered to be normal course of oil and gas operations, totaling $1.6 million and $3.1 million, respectively (three and six months ended June 30, 2022 - $1.3 million and $1.9 million, respectively). Included within this amount are $0.9 million and $1.6 million (three and six months ended June 30, 2022 - $0.4 million and $0.7 million, respectively) of costs charged to Rubellite through the MSA. The Company recorded accounts payable of $0.6 million owing to Perpetual as at June 30, 2023 (December 31, 2022 - accounts payable of $0.6 million).

NON-GAAP AND OTHER FINANCIAL MEASURES

Throughout this MD&A and in other materials disclosed by the Company, Rubellite employs certain measures to analyze financial performance, financial position and cash flow. These non-GAAP and other financial measures do not have any standardized meaning prescribed under IFRS and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with IFRS, such as net income (loss), cash flow from (used in) operating activities, and cash flow from (used in) investing activities, as indicators of Rubellite's performance.

Non-GAAP Financial Measures

Capital Expenditures: Rubellite uses capital expenditures related to exploration and development to measure its capital investments compared to the Company's annual capital budgeted expenditures. Rubellite's capital budget excludes acquisition and disposition activities.

The most directly comparable GAAP measure for capital expenditures is cash flow from (used in) investing activities. A summary of the reconciliation of cash flow from (used in) investing activities to capital expenditures, is set forth below:

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	**2023**	2022
Net cash flows used in investing activities	**(15,690)**	(17,508)	**(43,412)**	(45,980)
Change in non-cash working capital	**(3,870)**	(4,803)	**(9,531)**	2,236
Capital expenditures	**(11,820)**	(12,705)	**(33,881)**	(48,216)
Property, plant and equipment additions	**(11,149)**	(9,482)	**(19,252)**	(31,256)
Exploration and evaluation additions	**(671)**	(3,223)	**(14,629)**	(16,960)
Capital expenditures	**(11,820)**	(12,705)	**(33,881)**	(48,216)

Cash costs: Cash costs are comprised of production and operating, transportation, general and administrative, and cash finance expense as detailed below. Cash costs per boe is calculated by dividing cash costs by total production sold in the period. Management believes that cash costs assist management and investors in assessing Rubellite's efficiency and overall cost structure.

	Three months ended June 30,		Six months ended June 30,	
(*$ thousands, except per boe amounts*)	**2023**	2022	**2023**	2022
Production and operating	**1,869**	1,347	**3,510**	2,457
Transportation	**2,042**	898	**4,173**	1,551
General and administrative	**1,624**	755	**3,361**	1,472
Cash finance expense	**349**	(17)	**800**	157
Cash costs	**5,884**	2,983	**11,844**	5,637
Cash costs per boe	**22.73**	22.18	**22.43**	22.81

Operating netbacks and total operating netbacks, after risk management contracts: Operating netback is calculated by deducting royalties, production and operating expenses, and transportation costs from oil revenue. Operating netback is also calculated on a per boe basis using total production sold in the period. Total operating netbacks, after risk management contracts, is presented after adjusting for realized gains or losses from risk management contracts. Rubellite considers operating netback and operating netback after risk management contracts to be key industry performance indicators that provides investors with information that is also commonly presented by other crude oil and natural gas producers. Operating netback and operating netback, after risk management contracts, evaluate operational performance as it demonstrates its profitability relative to realized and current commodity prices.

Refer to reconciliations in the MD&A under the "Operating Netbacks" section for current period and 2022 comparative information.

Net Debt: Rubellite uses net debt as an alternative measure of outstanding debt. Management considers net debt as an important measure in assessing the liquidity of the Company. Net debt is used by management to assess the Company's overall debt position and borrowing capacity. Net debt or asset is not a standardized measure and therefore may not be comparable to similar measures presented by other entities.

The following table reconciles working capital and net debt as reported in the Company's statements of financial position:

	As of June 30, 2023	As of December 31, 2022
Current assets	**8,806**	13,262
Current liabilities	**(16,385)**	(28,802)
Working capital deficiency	**7,579**	15,540
Risk management contracts – current asset	**819**	1,437
Risk management contracts – current liability	**—**	(749)
Adjusted working capital deficiency	**8,398**	16,228
Bank indebtedness	**12,278**	12,000
Net debt	**20,676**	28,228

Adjusted funds flow: Adjusted funds flow is calculated based on net cash flows from operating activities, excluding changes in non-cash working capital and expenditures on decommissioning obligations since the Company believes the timing of collection, payment or incurrence of these items is variable. Expenditures on decommissioning obligations may vary from period to period depending on capital programs and the maturity of Rubellite's operating areas. Expenditures on decommissioning obligations are managed through the capital budgeting process which considers available adjusted funds flow. Management uses adjusted funds flow and adjusted funds flow per boe as key measures to assess the ability of the Company to generate the funds necessary to finance capital expenditures, expenditures on decommissioning obligations and meet its financial obligations.

Adjusted funds flow is not intended to represent net cash flows from operating activities calculated in accordance with IFRS.

The following table reconciles net cash flows from operating activities, as reported in the Company's statements of cash flows, to adjusted funds flow:

	Three months ended June 30,		Six months ended June 30,	
($ thousands, except as noted)	**2023**	2022	**2023**	2022
Net cash flows from operating activities	**12,186**	6,473	**21,471**	9,665
Change in non-cash working capital	**(188)**	(1,876)	**209**	(1,233)
Adjusted funds flow	**11,998**	4,597	**21,680**	8,432
Adjusted funds flow per share - basic	**0.19**	0.09	**0.35**	0.15
Adjusted funds flow per share – diluted	**0.19**	0.09	**0.37**	0.15
Adjusted funds flow per boe	**46.35**	34.18	**41.06**	34.13

Available Liquidity: Available liquidity is defined as the borrowing limit under the Company's credit facility, plus any cash and cash equivalents, less any borrowings and letters of credit issued under the credit facility. Management uses available liquidity to assess the ability of the Company to finance capital expenditures and expenditures on decommissioning obligations, and to meet its financial obligations.

Enterprise value: Enterprise value is equal to net debt plus the market value of issued equity, and is used by management to analyze leverage. Enterprise value is calculated by multiplying the current shares outstanding by the market price at the end of the period and then adjusting it by the net debt. The Company considers enterprise value as an important measure as it normalizes the market value of the Company's shares for its capital structure.

Non-GAAP Financial Ratios

Rubellite calculates certain non-GAAP measures per boe as the measure divided by weighted average daily production. Management believes that per boe ratios are a key industry performance measure of operational efficiency and one that provides investors with information that is also commonly presented by other crude oil and natural gas producers. Rubellite also calculates certain non-GAAP measures per share as the measure divided by outstanding common shares, weighted average common shares or diluted weighted average common shares.

Average realized oil price after risk management contracts: are calculated as the average realized price less the realized gain or loss on risk management contracts.

Net debt to adjusted funds flow ratio: Net debt to adjusted funds flow ratios are calculated on a trailing twelve-month basis.

Net debt as a percentage of enterprise value: Net debt as a percentage of enterprise value is calculated by dividing net debt by enterprise value.

Adjusted funds flow per share: Adjusted funds flow ratios are calculated on a per share as the measure divided by basic shares outstanding.

Adjusted funds flow per boe: Adjusted funds flow per boe is calculated as adjusted funds flow divided by total production sold in the period.

Supplementary Financial Measures

"Average realized oil price" is comprised of total oil revenue, as determined in accordance with IFRS, divided by the Company's total sales oil production on a per barrel basis.

"Average realized oil price after gain or loss on risk management" is comprised of realized gain on risk management contracts, as determined in accordance with IFRS, divided by the Company's total sales oil production.

"Realized gain (loss) on oil contracts per boe" is comprised of the realized gain or loss on oil contracts, as determined in accordance with IFRS, divided by the Company's total oil sales production.

"Royalties (percentage of oil revenue)" is comprised of royalties, as determined in accordance with IFRS, divided by oil revenue from sales oil production as determined in accordance with IFRS.

"Royalties ($/boe)" is comprised of royalties, as determined in accordance with IFRS, divided by the Company's total sales oil production.

"Production and operating costs ($/boe)" is comprised of operating expense, as determined in accordance with IFRS, divided by the Company's total sales oil production.

"Transportation cost ($/boe)" is comprised of transportation cost, as determined in accordance with IFRS, divided by the Company's total sales oil production.

"G&A cost ($/boe)" is comprised of G&A expense, as determined in accordance with IFRS, divided by the Company's total sales oil production.

"Depletion expense ($/boe)" is comprised of depletion expense, as determined in accordance with IFRS, divided by the Company's total sales oil production.

"Market value of shares" is comprised of common shares outstanding multiplied by the market price of shares.

"Heavy oil wellhead differential ($/bbl)" represents the differential the company receives for selling its heavy crude oil production relative to the Western Canadian Select reference price (CAD$/bbl) prior to any price or risk management activities.

FUTURE ACCOUNTING PRONOUNCEMENTS

The International Accounting Standards Board ("IASB") and the IFRS Interpretations Committee regularly issue new and revised accounting pronouncements which have future effective dates and therefore are not reflected in Rubellite's financial statements. Once adopted, these new and amended pronouncements may have an impact on Rubellite's condensed interim consolidated financial statements.

On June 26, 2023, the International Sustainability Standards Board ("ISSB") issued IFRS S1 "General Requirements for Disclosure of Sustainability-related Financial Information" and IFRS S2 "Climate-related Disclosures". IFRS S1 and IFRS S2 are effective for annual reporting periods beginning on or after January 1, 2024. The sustainability standards as issued by the ISSB provide for transition relief in IFRS S1 that allow a reporting entity to report only on climate-related risks and opportunities, as set out in IFRS S2, in the first year of reporting under the sustainability standards.

The Canadian Securities Administrators ("CSA") are responsible for determining the reporting requirements for public companies in Canada and are responsible for decisions related to the adoption of the sustainability disclosure standards, including the effective annual reporting dates. The CSA issued proposed National Instrument ("NI 51-107 – Disclosure of Climate-related Matters") in October 2021. The CSA has indicated it will consider the ISSB sustainability standards and developments in the United States in its decisions related to developing climate-related disclosure requirements for reporting issuers in Canada. The CSA will involve the Canadian Sustainability Standards Board ("CSSB") for their combined review of the ISSB issued sustainability standards for their suitability for adoption in Canada. Until such time as the CSA and CSSB make decisions on sustainability standard adoption here in Canada, there is no requirement for public companies in Canada to adopt the sustainability standards. The Company is actively evaluating the potential effects of the ISSB issued sustainability standards; however, at this time, the Company is not able to determine the impact on future financial statements, nor the potential costs to comply with these sustainability standards.

CHANGE IN ACCOUNTING POLICY

Consolidation

The consolidated financial statements include the accounts of: Rubellite Energy Inc., Ukalta LP Inc., Ukalta GP Inc., and Ukalta Limited Partnership (collectively "Rubellite Energy Inc.").

(i) Subsidiaries

Subsidiaries are entities controlled by the Company. Control exists when the Company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that are currently exercisable are considered. The financial statements of subsidiaries are included in the consolidated financial statements from the date that control commences until the date that control ceases

(ii) Jointly owned assets

Many of the Company's oil and gas activities involve jointly owned assets which are not conducted through a separate entity. The consolidated financial statements include the Company's proportionate share of these jointly owned assets, liabilities, revenues and expenses.

(iii) Transactions eliminated on consolidation

Intercompany balances and transactions, and any unrealized income and expenses arising from intercompany transactions, are eliminated in preparing the consolidated financial statements.

Flow-through shares

Flow-through shares permit an investor to claim deductions for tax purposes related to qualifying expenditures incurred by the issuer. The issuer renounces the right to claim the income tax deductions in favor of the investor. Proceeds from the issuance are presented net of directly attributable share issuance costs.

Proceeds from the issuance of flow-through shares are allocated between the offering of shares and the sale of tax benefits when the shares are offered. The allocation is made based on the difference between the quoted price of the existing shares and the amount the investor pays to acquire the flow-through shares, with a deferred liability being recognized for the difference. The liability is drawn down as the qualifying expenditures are incurred with a deferred tax liability recognized equal to the deferred tax payable. Any difference between the draw down of the deferred liability set up for the premium on the flow-through shares and the deferred tax effect on the expenditures is recognized in the statement of income (loss) and comprehensive income (loss).

INTERNAL CONTROLS AND PROCEDURES

Evaluation of disclosure controls and procedures

There were no changes in the Corporation's internal control over financial reporting during the period beginning on April 1, 2023 and ended June 30, 2023 that have materially affected, or are reasonably likely to materially affect, internal control over financial reporting.

FORWARD-LOOKING INFORMATION

Certain information in this MD&A including management's assessment of future plans and operations, and including the information contained under the headings "Operations Update" and "Outlook and Guidance" may constitute forward-looking information or statements (together "forward-looking information") under applicable securities laws. The forward-looking information includes, without limitation, statements with respect to: future capital expenditures, production and various cost forecasts; the anticipated sources of funds to be used for capital spending; expectations as to drilling activity, regulatory approval and waterflood plans in various areas (including on the BLMS) and the benefits to be derived from such drilling including production growth; expectations respecting Rubellite's future exploration, development and drilling activities and Rubellite's business plan; and including the information and statements contained under the heading "Outlook and Guidance" and "About Rubellite".

Forward-looking information is based on current expectations, estimates and projections that involve a number of known and unknown risks, which could cause actual results to vary and in some instances to differ materially from those anticipated by Rubellite and described in the forward-looking information contained in this MD&A. In particular and without limitation of the foregoing, material factors or assumptions on which the forward-looking information in this MD&A is based include: the successful operation of the Clearwater assets; forecast commodity prices and other pricing assumptions; forecast production volumes based on business and market conditions; foreign exchange and interest rates; near-term pricing and continued volatility of the market; accounting estimates and judgments; future use and development of technology and associated expected future results; the ability to obtain regulatory approvals; the successful and timely implementation of capital projects; ability to generate sufficient cash flow to meet current and future obligations and future capital funding requirements (equity or debt); Rubellite's ability to operate under the management of Perpetual pursuant to the MSA; the ability of Rubellite to obtain and retain qualified staff and equipment in a timely and cost-efficient manner, as applicable; the retention of key properties; forecast inflation, supply chain access and other assumptions inherent in Rubellite's current guidance and estimates; climate change; severe weather events (including wildfires); the continuance of existing tax, royalty, and regulatory regimes; the accuracy of the estimates of reserves volumes; ability to access and implement technology necessary to efficiently and effectively operate assets; cybersecurity breaches; the ongoing and future impact of pandemics (including wildfires); and the war in Ukraine and related sanctions on commodity prices and the global economy, among others.

Undue reliance should not be placed on forward-looking information, which is not a guarantee of performance and is subject to a number of risks or uncertainties, including without limitation those described herein and under "Risk Factors" in Rubellite's Annual Information Form and MD&A for the year ended December 31, 2022 and in other reports on file with Canadian securities regulatory authorities which may be accessed through the SEDAR+ website www.sedarplus.ca and at Rubellite's website www.rubelliteenergy.com. Readers are cautioned that the foregoing list of risk factors is not exhaustive. Forward-looking information is based on the estimates and opinions of Rubellite's management at the time the information is released, and Rubellite disclaims any intent or obligation to update publicly any such forward-looking information, whether as a result of new information, future events or otherwise, other than as expressly required by applicable securities law.

ABBREVIATIONS AND CONVENTIONS

The following is a list of abbreviations that may be used in this MD&A:

Measurement:

bbl	barrel
bbl/d	barrels per day
Mbbl	thousand barrels
MMbbl	million barrels
boe(1)	barrels of oil equivalent
boe/d(1)	barrels of oil equivalent per day

Industry Metrics:

This MD&A contains certain industry metrics which do not have standardized meanings or standard methods of calculation and therefore such measures may not be comparable to similar measures used by other companies and should not be used to make comparisons. Such metrics have been included in this document to provide readers with additional measures to evaluate Rubellite's performance; however, such measures are not reliable indicators of Rubellite's future performance and future performance may not compare to Rubellite's performance in previous periods and therefore such metrics should not be unduly relied upon.

Volume Conversions:

Barrel of oil equivalent ("boe") may be misleading, particularly if used in isolation. In accordance with National Instrument 51-101 ("NI 51-101"), a conversion ratio for conventional natural gas of 6 Mcf:1 bbl has been used, which is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In addition, utilizing a conversion on a 6 Mcf:1 bbl basis may be misleading as an indicator of value as the value ratio between conventional natural gas and heavy crude oil, based on the current prices of natural gas and crude oil, differ significantly from the energy equivalency of 6 Mcf:1 bbl. A conversion ratio of 1 bbl of heavy crude oil to 1 bbl of NGL has also been used throughout this MD&A.

Initial Production Rates:

Any references in this MD&A to initial production rates are useful in confirming the presence of hydrocarbons; however, such rates are not determinative of the rates at which such wells will continue production and decline thereafter and are not necessarily indicative of long-term performance or ultimate recovery. Readers are cautioned not to place reliance on such rates in calculating the aggregate production for the Company. Such rates are based on field estimates and may be based on limited data available at this time.

Financial and Business Environment:

E&E	Exploration and evaluation
ESG	Environmental, social and governance
GAAP	Generally accepted accounting principles
G&A	General and administrative
IAS	International Accounting Standard
IASB	International Accounting Standards Board
IFRS	International Financial Reporting Standards
PP&E	Property, plant and equipment
WTI	West Texas Intermediate
WCS	Western Canadian Select

SUMMARY OF QUARTERLY RESULTS

($ thousands, except as noted)	**Q2 2023**	**Q1 2023**	**Q4 2022**	**Q3 2022**
Financial				
Oil revenue	**18,863**	17,104	14,329	13,654
Net income (loss) and comprehensive income (loss)	**3,397**	1,699	18,725	10,426
Per share – basic(3)	**0.05**	0.03	0.34	0.19
Per share – diluted(3)	**0.05**	0.03	0.34	0.19
Total assets	**218,218**	222,747	204,030	170,206
Cash flow from (used in) operating activities	**12,186**	9,285	14,950	(745)
Adjusted funds flow(1)	**11,998**	9,682	8,145	6,459
Per share – basic(2)(3)	**0.19**	0.18	0.15	0.12
Per share – diluted(2)(3)	**0.19**	0.17	0.15	0.12
Common shares (thousands)				
Weighted average – basic	**61,830**	55,060	54,824	54,748
Weighted average – diluted	**62,432**	55,550	55,202	55,265
Operating				
Daily average oil sales production (bbl/d)(4)	**2,844**	2,990	2,181	1,760
Rubellite average realized oil price(2)				
Average realized oil price ($/bbl)	**72.88**	63.56	71.42	84.31
Average realized oil price – after risk management contracts($/bbl)	**75.65**	64.33	68.05	65.82

($ thousands, except as noted)	**Q2 2022**	**Q1 2022**	**Q4 2021**	**Q3 2021(5)**
Financial				
Oil revenue	15,632	10,876	3,931	992
Net income (loss) and comprehensive income (loss)	4,726	(9,272)	(1,265)	8,967
Per share – basic(3)	0.09	(0.21)	(0.03)	12.34
Per share – diluted(3)	0.08	(0.21)	(0.03)	5.16
Total assets	160,202	164,009	115,862	132,370
Cash flow from (used in) operating activities	6,473	3,192	1,115	—
Adjusted funds flow(1)	4,597	3,835	1,469	378
Per share – basic(2)(3)	0.09	0.09	0.03	0.70
Per share – diluted(2)(3)	0.09	0.09	0.03	0.29
Common shares (thousands)				
Weighted average – basic	54,725	43,930	41,834	726
Weighted average – diluted	55,797	43,930	41,834	1,739
Operating				
Daily average oil sales production (bbl/d)(4)	1,478	1,251	603	561
Rubellite average realized oil price(2)				
Average realized oil price ($/bbl)	116.21	96.61	70.94	65.52
Average realized oil price – after risk management contracts($/bbl)	70.09	67.57	72.77	65.52

(1) Non-GAAP measure. See "Non-GAAP and Other Financial Measures".
(2) Non-GAAP ratio. See "Non-GAAP and Other Financial Measures".
(3) Per share amounts are calculated using the weighted average number of basic or diluted common shares.
(4) Conventional heavy oil sales production excludes tank inventory volumes.
(5) Operating results for Q3 2021 reflect the period from September 3, 2021, the effective date of the completion of the Arrangement from September 3, 2021 to December 31, 2021.

RUBELLITE ENERGY INC.
Condensed Interim Consolidated Statements of Financial Position

As at		June 30, 2023		December 31, 2022
(*Cdn$ thousands, unaudited*)				
Assets				
Current assets				
Cash and cash equivalents	$	**—**	$	1,950
Accounts receivable		**6,625**		8,522
Prepaid expenses and deposits		**499**		524
Product inventory		**863**		829
Risk management contracts (note 12)		**819**		1,437
		8,806		13,262
Property, plant and equipment (note 3)		**151,179**		135,949
Exploration and evaluation (note 4)		**30,128**		30,252
Deferred tax asset (note 10)		**28,105**		24,567
Total assets	$	**218,218**	$	204,030
Liabilities				
Current liabilities				
Accounts payable and accrued liabilities (note 13)	$	**16,385**	$	28,053
Risk management contracts (note 12)		**—**		749
		16,385		28,802
Revolving bank debt (note 9)		**12,278**		12,000
Deferred premium on flow-through shares (note 6)		**1,032**		—
Decommissioning obligations (note 5)		**4,198**		3,733
Risk management contracts (note 12)		**278**		—
Total liabilities		**34,171**		44,535
Equity				
Share capital (note 6)		**141,721**		123,383
Share purchase warrants		**2,000**		2,000
Contributed surplus (note 7)		**2,923**		1,805
Retained earnings		**37,403**		32,307
Total equity		**184,047**		159,495
Total liabilities and equity	$	**218,218**	$	204,030

Commitments (note 6)
Subsequent events (note 12)

See accompanying notes to the condensed interim consolidated financial statements.

RUBELLITE ENERGY INC.
Condensed Interim Consolidated Statements of Income (Loss) and Comprehensive Income (Loss)

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	**2023**	2022
(Cdn$ thousands, except per share amounts, unaudited)				
Revenue				
Oil (note 8)	**$ 18,863**	$ 15,632	**$ 35,967**	$ 26,508
Royalties	**(1,654)**	(1,822)	**(3,259)**	(2,940)
	17,209	13,810	**32,708**	23,568
Realized gain (loss) on risk management contracts (note 12)	**718**	(6,203)	**926**	(9,472)
Unrealized gain (loss) on risk management contracts (note 12)	**304**	3,647	**(147)**	(6,933)
	18,231	11,254	**33,487**	7,163
Expenses				
Production and operating	**1,869**	1,347	**3,510**	2,457
Transportation	**2,042**	898	**4,173**	1,551
General and administrative	**1,624**	755	**3,361**	1,472
Share based payments (note 7)	**574**	350	**1,169**	611
Exploration and evaluation (note 4)	**6,843**	27	**6,908**	27
Depletion (note 3)	**6,146**	3,154	**12,342**	5,412
	(867)	4,723	**2,024**	(4,367)
Finance income (expense) (note 11)	**(378)**	3	**(860)**	(179)
Income (loss) before income tax	**(1,245)**	4,726	**1,164**	(4,546)
Taxes				
Deferred tax recovery (note 10)	**4,642**	—	**3,932**	—
Net income (loss) and comprehensive income (loss)	**$ 3,397**	$ 4,726	**$ 5,096**	$ (4,546)
Net income (loss) per share (note 6)				
Basic	**$ 0.05**	$ 0.09	**$ 0.09**	$ (0.09)
Diluted	**$ 0.05**	$ 0.08	**$ 0.09**	$ (0.09)

See accompanying notes to the condensed interim consolidated financial statements.

RUBELLITE ENERGY INC.
Condensed Interim Consolidated Statements of Changes in Equity

(Cdn$ thousands, except share amounts, unaudited)	Share Capital (thousands)	Share Capital ($thousands)	Share purchase warrants	Contributed surplus	Retained earnings	Total Equity
Balance at December 31, 2022	54,826	$ 123,383	$ 2,000	$ 1,805	$ 32,307	$ 159,495
Net income	—	—	—	—	5,096	5,096
Flow-through shares issued, net of issue costs (note 6)	7,000	19,827	—	—	—	19,827
Deferred premium on flow-through shares (note 6)	—	(1,540)	—	—	—	(1,540)
Common shares issued, share-based payment plan (note 6)	13	51	—	(51)	—	—
Share-based payments (note 7)	—	—	—	1,169	—	1,169
Balance at June 30, 2023	**61,839**	**$ 141,721**	**$ 2,000**	**$ 2,923**	**$ 37,403**	**$184,047**

(Cdn$ thousands, except share amounts)	Share Capital (thousands)	Share Capital ($thousands)	Share purchase warrants	Contributed surplus	Retained earnings	Total Equity
Balance at December 31, 2021	43,809	$ 85,474	$ 2,000	$ 307	$ 7,702	$ 95,483
Net loss	—	—	—	—	(4,546)	(4,546)
Common shares issued, net of issue costs (note 6)	10,916	37,074	—	(11)	—	37,063
Share-based payments (note 7)	—	—	—	611	—	611
Balance at June 30, 2022	**54,725**	**$ 122,548**	**$ 2,000**	**$ 907**	**$ 3,156**	**$128,611**

See accompanying notes to the condensed interim consolidated financial statements.

RUBELLITE ENERGY INC.
Condensed Interim Consolidated Statements of Cash Flows

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	**2023**	2022
(*Cdn$ thousands, unaudited*)				
Cash flows from operating activities				
Net income (loss)	**$ 3,397**	$ 4,726	**$ 5,096**	$ (4,546)
Adjustments to add (deduct) non-cash items:				
Depletion (note 3)	**6,146**	3,154	**12,342**	5,412
Share-based payments (note 7)	**574**	350	**1,169**	611
Deferred tax recovery (note 10)	**(4,642)**	—	**(3,932)**	—
Unrealized gain (loss) on risk management contracts (note 12)	**(304)**	(3,647)	**147**	6,933
Finance - accretion on decommissioning obligations (note 5)	**29**	14	**60**	22
Exploration and evaluation expense (note 4)	**6,798**	—	**6,798**	—
Change in non-cash working capital	**188**	1,876	**(209)**	1,233
Net cash flows from operating activities	**12,186**	6,473	**21,471**	9,665
Cash flows from (used in) financing activities				
Common shares issued (note 6)	**—**	—	**19,950**	38,744
Share issue costs (note 6)	**15**	(96)	**(237)**	(1,681)
Change in revolving bank debt (note 9)	**(3,722)**	—	**278**	—
Change in non-cash working capital	**(252)**	(229)	**—**	90
Net cash flows from (used in) financing activities	**(3,959)**	(325)	**19,991**	37,153
Cash flows used in investing activities				
Property, plant and equipment expenditures (note 3)	**(11,149)**	(9,482)	**(19,252)**	(31,256)
Exploration and evaluation expenditures (note 4)	**(671)**	(3,223)	**(14,629)**	(16,960)
Change in non-cash working capital	**(3,870)**	(4,803)	**(9,531)**	2,236
Net cash flows used in investing activities	**(15,690)**	(17,508)	**(43,412)**	(45,980)
Change in cash and cash equivalents	**(7,463)**	(11,360)	**(1,950)**	838
Cash and cash equivalents, beginning of period	**7,463**	27,485	**1,950**	15,287
Cash and cash equivalents, end of period	**$ —**	$ 16,125	**$ —**	$ 16,125

See accompanying notes to the condensed interim consolidated financial statements.

1. REPORTING ENTITY

Rubellite Energy Inc. ("Rubellite" or the "Company") is an oil exploration and production company headquartered in Calgary, Alberta that was incorporated on July 12, 2021 under the Business Corporation's Act (Alberta).

The address of the Company's registered office is 3200, 605 – 5 Avenue S.W., Calgary, Alberta, T2P 3H5.

The condensed interim consolidated financial statements of the Company as at and for the three and six months ended June 30, 2023 are comprised of the accounts of Rubellite Energy Inc. and its wholly owned subsidiaries: Ukalta LP Inc., Ukalta GP Inc., and Ukalta Limited Partnership.

2. BASIS OF PREPARATION

These condensed interim consolidated financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting and do not include all of the information required for full annual financial statements. These condensed interim consolidated financial statements should be read in conjunction with the Company's financial statements as at and for the year ended December 31, 2022 which were prepared in conformity with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board.

The accounting policies, basis of measurement, critical accounting judgements and significant estimates used to prepare the annual consolidated financial statements as at and for the year ended December 31, 2022 have been applied in the preparation of these condensed interim consolidated financial statements, except as noted in the condensed interim consolidated financial statements.

a) Flow-through shares

Flow-through shares permit an investor to claim deductions for tax purposes related to qualifying expenditures incurred by the issuer. The issuer renounces the right to claim the income tax deductions in favor of the investor. Proceeds from the issuance are presented net of directly attributable share issuance costs.

Proceeds from the issuance of flow-through shares are allocated between the offering of shares and the sale of tax benefits when the shares are offered. The allocation is made based on the difference between the quoted price of the existing shares and the amount the investor pays to acquire the flow-through shares, with a deferred liability being recognized for the difference. The liability is drawn down as the qualifying expenditures are incurred with a deferred tax liability recognized equal to the deferred tax payable. Any difference between the draw down of the deferred liability set up for the premium on the flow-through shares and the deferred tax effect on the expenditures is recognized in the statement of income (loss) and comprehensive income (loss).

b) Consolidation

(i) Subsidiaries

Subsidiaries are entities controlled by the Company. Control exists when the Company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that are currently exercisable are considered. The financial statements of subsidiaries are included in the consolidated financial statements from the date that control commences until the date that control ceases

(ii) Jointly owned assets

Many of the Company's oil and gas activities involve jointly owned assets which are not conducted through a separate entity. The consolidated financial statements include the Company's proportionate share of these jointly owned assets, liabilities, revenues and expenses.

(iii) Transactions eliminated on consolidation

Intercompany balances and transactions, and any unrealized income and expenses arising from intercompany transactions, are eliminated in preparing the consolidated financial statements.

These financial statements of the Company were approved and authorized for issue by the Board of Directors on August 10, 2023.

3. PROPERTY, PLANT AND EQUIPMENT

		Development and Production Assets
Cost		
December 31, 2021	$	74,050
Additions		67,626
Transfer from exploration and evaluation (note 4)		7,943
Change in decommissioning obligations related to PP&E (note 5)		1,690
December 31, 2022	$	151,309
Additions		**19,252**
Transfer from exploration and evaluation (note 4)		**7,955**
Change in decommissioning obligations related to PP&E (note 5)		**405**
June 30, 2023	**$**	**178,921**
Accumulated depletion		
December 31, 2021	$	(1,389)
Depletion		(13,971)
December 31, 2022	$	(15,360)
Depletion(1)		**(12,382)**
June 30, 2023	**$**	**(27,742)**
Carrying amount		
December 31, 2022	$	135,949
June 30, 2023	**$**	**151,179**

(1) During the period ended June 30, 2023, depletion includes a nominal amount which has been capitalized to inventory in accordance with the Company's inventory policy (June 30, 2022 - nil).

As at June 30, 2023, forecasted future development costs of $92.5 million (December 31, 2022 – $105.6 million) associated with proved and probable oil and gas reserves were included in the depletion calculation and an estimated $1.0 million (December 31, 2022 – $0.8 million) of salvage value for production equipment was excluded. Depletion expense was $12.4 million (December 31, 2022 - $14.0 million) on development and production assets for the six months ended June 30, 2023.

a) Cash-generating units and impairment

There were no indicators of impairment related to the Company's cash-generating unit ("CGU") as at June 30, 2023 and December 31, 2022.

The Company transferred $8.0 million of E&E to PP&E during 2023 and performed an impairment test at June 30, 2023 to estimate the recoverable amount of the CGU. It was determined that the recoverable amount of the CGU exceeds its carrying value, resulting in no impairment.

The Company transferred $7.9 million of E&E to PP&E during 2022 and performed the required impairment test to estimate the recoverable amount of the CGU. It was determined that the recoverable amount of the CGU exceeded its carrying value, resulting in no impairment.

4. EXPLORATION AND EVALUATION

		June 30, 2023		December 31, 2022
Balance, beginning of period	**$**	**30,252**	$	11,614
Additions		**14,629**		26,581
Transfer to property, plant, and equipment (note 3)		**(7,955)**		(7,943)
Exploration and evaluation expense		**(6,798)**		—
Balance, end of period	**$**	**30,128**	$	30,252

During the three and six month period ended June 30, 2023, $6.8 million and $6.9 million, respectively, was charged to E&E expense in the statement of income (loss) and comprehensive income (loss). This includes $6.8 million related to exploration drilling on four (4.0 net) wells that were previously recorded as E&E as well as $0.1 million of costs charged directly to E&E expense (three and six month period ended June 30, 2022 - nominal amount).

Impairment of E&E assets

E&E assets are tested for impairment when internal or external indicators of impairment exist as well as upon reclassification to oil and natural gas interests in PP&E. At June 30, 2023, the Company conducted an assessment of indicators of impairment for the Company's E&E assets. In performing the assessment, management determined there were no indicators of impairment.

During the three and six month periods ended June 30, 2023, the Company transferred $8.0 million of E&E to PP&E and performed the required impairment test to estimate the recoverable amount of the CGU. In performing the assessment, management determined that there was no impairment.

There were no transfers of E&E to PP&E during the three and six month period ended June 30, 2022.

5. DECOMMISSIONING OBLIGATIONS

The following table summarizes changes in decommissioning obligations:

	June 30, 2023	December 31, 2022
Balance, beginning of period	$ 3,733	$ 1,976
Obligations incurred	626	2,661
Revisions to estimates	(221)	(971)
Accretion	60	67
Total decommissioning obligations, end of period	**$ 4,198**	$ 3,733

Decommissioning obligations are estimated based on the Company's net ownership interest in all wells and facilities, estimated costs to reclaim and abandon these wells and facilities, and the estimated timing of the costs to be incurred in future periods.

The increase in the provision due to the passage of time, which is referred to as accretion, is recognized as non-cash finance expense in the statements of income (loss) and comprehensive income (loss). Decommissioning obligations are further adjusted at each period end date for changes in the risk-free interest rate, after considering additions and dispositions of PP&E. Decommissioning obligations are also adjusted for revisions to future cost estimates and the estimated timing of costs to be incurred in future periods.

The following significant assumptions were used to estimate the Company's decommissioning obligations:

	June 30, 2023	December 31, 2022
Undiscounted obligations	$ 5,405	$ 4,859
Average risk-free rate	3.1%	3.3%
Inflation rate	1.7%	2.1%
Expected timing of settling obligations	25 years	25 years

6. SHARE CAPITAL

a) Authorized

Authorized capital consists of an unlimited number of common shares.

b) Issued and outstanding

	June 30, 2023		December 31, 2022	
	Shares *(thousands)*	**Amount *($thousands)***	Shares *(thousands)*	Amount *($thousands)*
Balance, beginning of period	**54,826**	**$ 123,383**	43,809	$ 85,474
Flow-through shares issued pursuant to private placement	**7,000**	**19,950**	—	—
Deferred premium on flow-through shares	**—**	**(1,540)**	—	—
Issued pursuant to private placement	**—**	**—**	3,784	13,432
Issued pursuant to public offering	**—**	**—**	7,130	25,312
Issued pursuant to share-based plans	**13**	**51**	103	226
Share issue costs(1)	**—**	**(123)**	—	(1,061)
Balance, end of period	**61,839**	**$ 141,721**	54,826	$ 123,383

(1) Share issue costs related to the flow-through shares for the six month period ended June 30, 2023 are net of $0.1 million of deferred tax (December 31, 2022 - $0.6 million).

As of June 30, 2023, there were 4.0 million Rubellite common share purchase warrants exercisable at $3.00 per share which expire in July 2026.

On March 28, 2023 the Company issued 7.0 million flow-through shares at $2.85 per share, through a private placement for gross proceeds of $20.0 million. Certain directors and officers of the Company subscribed for $13.3 million of the flow-through shares issued. Rubellite incurred share issuance costs of $0.1 million, net of deferred taxes. A deferred liability of $1.5 million was initially recognized for the premium on the flow-through shares, of which $0.5 million has been realized and included in the deferred tax recovery, leaving a remaining liability of $1.0 million as at June 30, 2023. The gross proceeds of the offering will be used to incur eligible qualified expenditures which the Company is committed to renounce to the purchasers of the flow-through shares by December 31, 2023. As of June 30, 2023, the Company has spent $6.5 million of eligible qualifying expenditures, leaving a remaining commitment of $13.5 million of expenditures required to be spent on or before December 31, 2023.

During the first quarter of 2022, the Company closed a public offering resulting in the issuance of 7.1 million common shares at $3.55 per Rubellite common share for total gross proceeds of $25.3 million. The Company also closed a concurrent private placement resulting in the issuance of 3.8 million common shares at $3.55 per Rubellite common share for total gross proceeds of $13.4 million.

c) Per share information

(*thousands, except per share amounts*)	Three months ended June 30, **2023**	2022	Six months ended June 30, **2023**	2022
Net income (loss)	**$ 3,397**	$ 4,726	**$ 5,096**	(4,546)
Weighted average common shares outstanding – basic	**61,830**	54,725	**58,464**	49,357
Weighted average common shares outstanding – diluted	**62,432**	55,797	**59,042**	49,357
Net income (loss) per share – basic	**$ 0.05**	$ 0.09	**$ 0.09**	$ (0.09)
Net income (loss) per share – diluted	**$ 0.05**	$ 0.08	**$ 0.09**	$ (0.09)

Per share amounts have been calculated using the weighted average number of common shares outstanding. For both the three and six month periods ended June 30, 2023, 6.1 million common shares issuable upon the exercise and/or settlement of warrants, share options, restricted share units and performance share units were excluded from the diluted weighted average number of common shares outstanding as they were anti-dilutive.

7. SHARE-BASED PAYMENTS

The following tables summarize information about options and performance and restricted share awards outstanding:

Compensation awards

(*thousands*)	**Share options**	**Performance share units**	**Restricted share units**	**Total**
December 31, 2021	757	185	203	1,145
Granted	927	163	285	1,375
Exercised	—	—	(104)	(104)
Forfeited	(14)	—	(13)	(27)
December 31, 2022	1,670	348	371	2,389
Granted	40	284	—	324
Exercised	(2)	—	(11)	(13)
Forfeited	—	—	(2)	(2)
June 30, 2023	**1,708**	**632**	**358**	**2,698**

During the period ended June 30, 2023, the Company granted 0.3 million share-based payment awards, comprised of share options and performance share units.

The components of share-based compensation expense are as follows:

	Three months ended June 30, **2023**	2022	Six months ended June 30, **2023**	2022
Share options	**$ 266**	$ 100	**$ 527**	$ 195
Restricted share units	**166**	97	**336**	170
Performance share units	**142**	153	**306**	246
Share-based payment expense	**$ 574**	$ 350	**$ 1,169**	$ 611

a) Share options

Rubellite's share option plan provides a long-term incentive to directors, executive officers, employees or consultants associated with the Company's long-term performance. The Board of Directors administers the share option plan and determines participants, number of share options and terms of vesting. The exercise price of the share options granted shall not be less than the value of the weighted average trading price for the Company's common shares for the five trading days immediately preceding the date of grant. Share options granted vest evenly over four years, commencing on the first anniversary, with expiry occurring five years after issuance.

The Company used the Black-Scholes pricing model to calculate the estimated fair value of the share options at the date of grant. The following assumptions were used to arrive at the estimate of fair value as at the grant date:

		June 30, 2023		December 31, 2022
Dividend yield (%)		**—**		—
Forfeiture rate (%)		**5.00**		5.00
Expected volatility (%)		**66.53**		72.50
Risk-free interest rate (%)		**3.56**		3.16
Contractual life (years)		**5.0**		5.0
Weighted average share price at grant date	**$**	**1.78**	$	2.97
Weighted average fair value at grant date	**$**	**1.35**	$	1.88

b) Performance share units

The Company has an equity-settled performance share units plan for the Company's executive officers. Performance share units granted under the performance share units plan vest two years after the date upon which the performance units were granted. The performance units that vest and become redeemable for equivalent common shares are a multiple of the performance units granted, dependent upon the achievement of certain performance metrics over the vesting period. Vested performance units can be settled in cash or in common shares of the Company at the discretion of the Board of Directors. Performance units are forfeited if participants of the performance share units plan leave the organization other than through retirement or termination without cause prior to the vesting date.

The fair value of a performance share units award is determined at the date of grant by using the closing price of common shares multiplied by the estimated performance multiplier. As at June 30, 2023, performance multipliers of 2.0 have been assumed for performance share units granted in 2021 and 1.0 for performance share units granted in 2022 and 2023. Fluctuations in share-based payments may occur due to changes in estimates of performance outcomes. The amount of share-based payment expense is reduced by an estimated forfeiture rate of 5% for outstanding awards. The weighted average fair value per share of performance share rights granted during the period ended June 30, 2023 was $2.21 per award.

c) Restricted share units

The Company has a restricted share unit plan for directors, officers, employees or consultants. The restricted share units vest evenly over a two year period after the date upon which the restricted share units were granted. The restricted share units that vest can be settled in cash or in common shares, at the discretion of the Company.

This fair value is recognized as share-based payment expense with a corresponding increase to contributed surplus. There were no issuances of restricted share units during the three month period ended June 30, 2023.

8. OIL REVENUE

The Company sells its heavy crude oil production pursuant to fixed or variable price contracts. The transaction price for variable priced contracts is based on the commodity price, adjusted for quality, location or other factors, whereby each component of the pricing formula can be either fixed or variable, depending on the contract terms. Under the contracts, the Company is required to deliver fixed or variable volumes of crude oil as may be applicable to the contract counterparty. Oil revenue is recognized when a unit of production is delivered to the contract counterparty. The amount of oil revenue recognized is based on the agreed transaction price, whereby any variability in oil revenue relates specifically to the Company's efforts to transfer production, therefore the resulting oil revenue is allocated to the production delivered in the period during which the variability occurs. As a result, none of the variable oil revenue is considered constrained.

The Company's properties currently produce heavy crude oil and volumes are mostly sold under floating contracts of varying price and volume terms of up to one year. Oil revenues are typically collected on the 25th day of the month following production. Included in accounts receivable at June 30, 2023 is $5.4 million of oil revenue related to June 2023 production (December 31, 2022 - $3.9 million of oil revenue related to December 2022 production).

9. REVOLVING BANK DEBT

During the period ended June 30, 2023, the Company's first lien Credit Facility had its Borrowing Limit of $40.0 million reconfirmed (December 31, 2022 - $40.0 million) and was extended with an initial term to May 31, 2024. The initial term may be extended for a further twelve months to May 31, 2025 subject to lender approval. If not extended by May 31, 2024, all outstanding advances would be repayable on May 31, 2025. The next semi-annual borrowing base redetermination is scheduled on or before November 30, 2023.

As at June 30, 2023, $12.3 million (December 31, 2022 - $12.0 million) was drawn against the Credit Facility. Borrowings under the Credit Facility bear interest at its lenders' prime rate or Bankers Acceptance rates, plus applicable margins and standby fees. The applicable Banker's Acceptance margins range between 3.0% and 5.5%. The effective interest rate on the Credit Facility at June 30, 2023 was 8.0% per annum. For the three and six month periods ended June 30, 2023, if interest rates changed by 1% with all other variables held constant, the impact on annual cash finance expense and net income (loss) and comprehensive income (loss) would be $0.1 million.

The Credit Facility is secured by general first lien security agreements covering all present and future property of the Company.

At June 30, 2023, the Credit Facility was not subject to any financial covenants and the Company was in compliance with all customary non-financial covenants.

10. DEFERRED TAXES

The provision for income taxes in the financial statements differs from the result that would have been obtained by applying the combined federal and provincial tax rate to the Company's income (loss) before income tax. This difference results from the following items:

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	**2023**	2022
Income (loss) before income tax	**$ (1,245)**	$ 4,726	**$ 1,164**	$ (4,546)
Combined federal and provincial tax rate	**23%**	23%	**23%**	23%
Computed income tax expense (recovery)	**(286)**	1,087	**268**	(1,046)
Increase (decrease) in income taxes resulting from:				
Non-deductible expenses	**132**	81	**269**	141
Flow-through shares - tax pools renounced	**1,006**	—	**1,006**	—
Other	**87**	—	**106**	(86)
Change in unrecognized deferred tax assets	**(5,581)**	(1,168)	**(5,581)**	991
Deferred tax (recovery)	**(4,642)**	—	**(3,932)**	—

The following table summarizes the deferred tax assets of the Company:

	June 30, 2023	December 31, 2022
Assets (liabilities):		
Property, plant and equipment	**15,900**	13,503
Decommissioning obligations	**966**	859
Fair value of derivatives	**(124)**	(158)
Share purchase warrants	**460**	460
Share and debt issue costs	**(267)**	(148)
Non-capital losses	**11,170**	10,051
Total deferred tax assets	**28,105**	24,567

The deductible temporary differences included in the Company's unrecognized deferred tax assets relate to resource tax pools and amount to $19.5 million at June 30, 2023 (December 31, 2022 - $44.0 million).

As at June 30, 2023, the Company had approximately $49.0 million (December 31, 2022 – $44.0 million) of non-capital losses available for future use. The unused non-capital losses expire between 2041 and 2043.

The development and production assets and facilities owned by the Company have an approximate tax basis of $272.2 million (December 31, 2022 – $265.7 million) available for future use as deductions from taxable income, as indicated below:

	June 30, 2023	December 31, 2022
Canadian oil & gas properties	**108,506**	67,537
Canadian development expense	**131,584**	164,993
Canadian exploration expense	**12,297**	16,276
Undepreciated capital cost	**19,786**	16,851
Total tax pools	**272,173**	265,657

Deferred tax assets have not been recognized in respect of certain resource pools included above, because it is not probable that future taxable income will be available against which the Company can utilize the benefits.

11. FINANCE EXPENSE

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	**2023**	2022
Interest expense (income)	**$ 349**	$ (17)	**$ 800**	$ 157
Accretion (note 5)	**29**	14	**60**	22
Finance expense (income)	**$ 378**	$ (3)	**$ 860**	$ 179

12. FINANCIAL RISK MANAGEMENT

The following table summarizes the mark to market value of outstanding risk management contracts:

		June 30, 2023		December 31, 2022
Financial oil contracts		**182**		738
Financial foreign exchange contracts		**359**		(50)
Risk management contracts	**$**	**541**	$	688
Risk management contracts – current asset		**819**		1,437
Risk management contracts – current liability		**—**		(749)
Risk management contracts – non-current liability		**(278)**		—
Risk management contracts	**$**	**541**	$	688

The following table details the gains (losses) on risk management contracts:

	Three months ended June 30,				Six months ended June 30,			
		2023		2022		**2023**		2022
Unrealized gain (loss) on oil contracts	**$**	**15**	$	3,751	**$**	**(556)**	$	(6,829)
Unrealized loss on foreign exchange contracts		**289**		(104)		**409**		(104)
Unrealized gain (loss) on financial derivatives		**304**		3,647		**(147)**		(6,933)
Realized gain (loss) on oil contracts		**660**		(6,203)		**877**		(9,472)
Realized gain on foreign exchange contracts		**58**		—		**49**		—
Realized gain (loss) on financial derivatives		**718**		(6,203)		**926**		(9,472)
Change in fair value of derivatives	**$**	**1,022**	$	(2,556)	**$**	**779**	$	(16,405)

At June 30, 2023, the Company had entered into the following oil risk management contracts:

Remaining Period	Type of Contract	Sell/Buy	Quantity (*bbl/d*)	Pricing Point	Contract Price (*$/bbl*)	Mark-to-Market Asset (Liability) (*$000's*)
Jul 2023 - Dec 2023	Fixed Swap	Sell	100	WTI	USD 89.15	445
Jul 2023 - Dec 2023	Fixed Swap	Sell	900	WTI	USD 77.36	1,217
Jul 2023 - Dec 2023	Fixed Swap	Sell	100	WTI	USD 64.50	(121)
Jul 2023 - Dec 2023	Fixed Differential Swap	Sell	200	WCS - WTI Differential	CAD (17.75)	(1)
Aug 2023 - Sep 2023	Fixed Differential Swap	Sell	250	WCS - WTI Differential	CAD (16.07)	(8)
Oct 2023 - Dec 2023	Fixed Differential Swap	Sell	200	WCS - WTI Differential	CAD (20.23)	(18)
Jul 2023 - Dec 2023	Fixed Differential Swap	Sell	250	WCS - WTI Differential	USD (17.40)	(162)
Jul 2023 - Dec 2023	Fixed Differential Swap	Sell	350	WCS - WTI Differential	USD (17.45)	(229)
Jul 2023 - Dec 2023	Fixed Differential Swap	Sell	250	WCS - WTI Differential	USD (17.60)	(170)
Jul 2023 - Sep 2023	Fixed Differential Swap	Sell	250	WCS - WTI Differential	USD (15.50)	(74)
Jul 2023 - Sep 2023	Fixed Differential Swap	Sell	200	WCS - WTI Differential	USD (16.50)	(75)
Oct 2023 - Dec 2023	Fixed Differential Swap	Sell	250	WCS - WTI Differential	USD (16.75)	(65)
Jan 2024 - Dec 2024	Fixed Differential Swap	Sell	250	WCS - WTI Differential	USD (17.50)	(438)
Jan 2024 - Dec 2024	Fixed Differential Swap	Sell	250	WCS - WTI Differential	USD (14.65)	(112)
Jan 2024 - Dec 2024	Fixed Differential Swap	Sell	200	WCS - WTI Differential	USD (13.75)	(7)

Subsequent to June 30, 2023, the Company has entered into the following oil risk management contracts:

Term	Type of Contract	Sell/Buy	Quantity (*bbl/d*)	Pricing Point	Contract Price (*$/bbl*)
Aug 2023 - Sep 2023	Fixed Swap	Sell	400	WTI	CAD 99.01
Aug 2023 - Dec 2023	Fixed Swap	Sell	100	WTI	CAD 101.50
Jan 2024 - Dec 2024	Fixed Swap	Sell	350	WTI	CAD 100.80
Aug 2023 - Sep 2023	Fixed Swap	Sell	250	WTI	USD 75.44
Oct 2023 - Dec 2023	Fixed Swap	Sell	400	WTI	USD 75.65
Aug 2023 - Dec 2023	Fixed Differential Swap	Sell	100	WCS - WTI Differential	CAD (21.50)
Jan 2024 - Dec 2024	Fixed Differential Swap	Sell	700	WCS - WTI Differential	CAD (20.50)

As at June 30, 2023, if future WTI and WCS oil prices changed by $5.00 per bbl with all other variables held constant, net income (loss) and comprehensive income (loss) for the year would change by $1.2 million due to changes in the fair value of risk management contracts.

At June 30, 2023, the Company has entered into the following CAD/USD foreign exchange swaps:

Remaining Period	Type of Contract	Type	Notional Amount	Strike Rate	Mark-to-Market Asset (Liability) (*$000's*)
Jul 2023 – Dec 2023	CAD/USD	Swap	500,000	1.3039	(54)
Jul 2023 – Dec 2023	CAD/USD	Swap	1,000,000	1.3710	287
Jul 2023 – Dec 2023	CAD/USD	Swap	250,000	1.3600	56
Jul 2023 – Dec 2023	CAD/USD	Swap	250,000	1.3700	70

As at June 30, 2023, if future CAD/USD exchange rate changed by $0.05 with all other variables held constant, net income (loss) and comprehensive income (loss) for the period would change by $0.7 million due to changes in the fair value of risk management contracts.

Fair value of financial assets and liabilities

The Company's fair value measurements are classified into one of the following levels of the fair value hierarchy:

Level 1 – inputs represent unadjusted quoted prices in active markets for identical assets and liabilities. An active market is characterized by a high volume of transactions that provides pricing information on an ongoing basis.

Level 2 – inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly. These valuations are based on inputs that can be observed or corroborated in the marketplace, such as market interest rates or forecasted commodity prices.

Level 3 – inputs for the asset or liability are not based on observable market data.

The Company aims to maximize the use of observable inputs when preparing calculations of fair value. Classification of each measurement into the fair value hierarchy is based on the lowest level of input that is significant to the fair value calculation.

The fair value of cash and cash equivalents, accounts receivable, deposits, and accounts payable and accrued liabilities approximate their carrying amounts due to their short terms to maturity. They are classified as amortized cost, level 1.

The fair value of risk management contracts are classified as fair value through profit and loss ("FTPL"), level 2.

The fair value of financial assets and liabilities, excluding working capital, is attributable to the following fair value hierarchy levels:

				Fair value		
As of June 30, 2023	**Gross**	**Netting[(1)]**	**Carrying Amount**	**Level 1**	**Level 2**	**Level 3**
Financial assets						
Fair value through profit and loss						
Risk management contracts	2,021	(1,202)	819	—	819	—
Financial liabilities						
Financial liabilities at amortized cost						
Revolving bank debt	12,278	—	12,278	12,278	—	—
Fair value through profit and loss						
Risk management contracts	(1,480)	1,202	(278)	—	(278)	—

(1) Risk management contract assets and liabilities presented in the statement of financial position are shown net of offsetting assets or liabilities where the arrangement provides for the legal right and intention for net settlement exists.

13. RELATED PARTIES

Rubellite and Perpetual are considered related parties due to the existence of the management and operating services agreement ("MSA"). Further, certain officers and directors are key management of and have significant influence over Rubellite while also being key management of and having deemed control over Perpetual. During the three and six months ended June 30, 2023, Rubellite was billed by Perpetual for net transactions, which are considered to be normal course of oil and gas operations, totaling $1.6 million and $3.1 million, respectively (three and six months ended June 30, 2022 - $1.3 million and $1.9 million, respectively). Included within this amount are $0.9 million and $1.6 million (three and six months ended June 30, 2022 - $0.4 million and $0.7 million, respectively) of costs charged to Rubellite through the MSA. The Company recorded accounts payable of $0.6 million owing to Perpetual as at June 30, 2023 (December 31, 2022 - accounts payable of $0.6 million).

DIRECTORS

Holly Benson
Independent Director(1)(2)(3)(4)

Tamara MacDonald
Independent Director(1)(2)(3)(4)

Susan L. Riddell Rose
President, Chief Executive Officer and Director

Ryan A. Shay
Vice President, Finance and Chief Financial Officer and Director

Bruce Shultz
Independent Director(1)(2)(3)(4)

(1) Member of Audit Committee
(2) Member of Reserves Committee
(3) Member of Compensation and Corporate Governance Committee
(4) Member of Environmental, Health & Safety Committee

OFFICERS

Susan L. Riddell Rose
President, Chief Executive Officer and Director

Ryan A. Shay
Vice President, Finance and Chief Financial Officer and Director

Ryan M. Goosen
Vice President, Business Development and Land

Jeffrey R. Green
Vice President, Corporate and Engineering Services

Marcello M. Rapini
Vice President, Marketing

Karl H. Rumpf
Vice President, Exploration and New Ventures

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AUDITORS

KPMG LLP

BANKERS

ATB Financial
Bank of Montreal

RESERVE EVALUATION CONSULTANTS

McDaniel & Associates Consultants Ltd.

REGISTRAR AND TRANSFER AGENT

Odyssey Trust Company